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		LONO DUCTION			lips on form	Bureau of Family		Status	MINARY □	
Commingle Type						]	Date: 10/1/2007			
SURFACE DOWNHOLE Type of Completion						API No. 30-039-29737				
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2194AZ			
							Lease No. SF-078917			
Well Name								Well No.		
SAN JUAN		T	T 75				;	#90M		
Unit Letter F	Section 35	Township T029N	Range R005W	2	Footage 090' FNL & FWL	1735'	County, State Rio Arriba Count New Mexico		iba County,	
Completion	Date	Test Method	d							
09/10/2007 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐										
								- T		
FORMATION			GAS P		ERCENT	CONDENSAT		E	PERCENT	
MESAVERDE 1033 MCFD			56%				56%			
DA	KOTA	8	826 MCFD		44%			44%		
			1859					RCVD GGT 10 '07'		
					5.5					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY DATE  10-9-17		TITLE			PHONE					
11.	- / A	4	10-9-0-		Geo			599-635		
X Juliancianto 10-1-01		Engineer			505-599-4043					
Julian Carrillo										
x Wendy table 10/1/07			Engineering Tech. 505-326-9533		26-9533					
Wendy Payne										