(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No 1004-0135 Expires July 31, 2010	
		5 Lease Senal No	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  Abandoned well Use Form 3160-3 (APD) for such proposals.		NM-03566	
		6 If Indian, Allottee or tr	ibe Name
Additioned well Ose Form 3100-3 (At D) for such proj			OCT 1 7 2007
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7 If Unit or CA/Agreement, Name and/or No Bureau of Land Manageme Faminaton Field Office	
1. Type of Well  Oil Well  Gas Well  Other		8 Well Name and No.	RCVD OCT 19'07
		STEWART LS 8E	OIL CONS. DIV.
2 Name of Operator BP AMERICA PRODUCTION COMPANY		9 API Well No 30-045-33985	DIST. 3
3a. Address         3b. Phone No (include area code)           PO BOX 3092 HOUSTON, TX 77253         281-366-4081		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4 Location of Well (Footage, Sec., T., R, M, or Survey Description) 1950' FNL & 1870' FWL; SEC 28 T30N R10W		11. County or Parish, State SAN JUAN, NM	
12. CHECK APPROPRIATE BOX(ES) TO IND	DICATE NATURE OR NO	TICE, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize Dee		roduction (Start/Resume)	Water shut-Off
Notice of Intent	·	eclamation	Well Integrity
	F-7.	ecomplete	Other
Subsequent Penort	г.	Water Disposal	Add Mesaverde (1997)
Final Abandonment Notice Convert to Injection Plug	g Back		<u> </u>
<ol> <li>Describe Proposed or Completed Operation (clearly state all pertinent detail If the proposal is to deepen directionally or recomplete horizontally, give shattach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results it testing has been completed. Final Abandonment Notices shall be filed elemented that the site is ready for final inspection.</li> <li>10/2/07 TIH pressure test frac vlv &amp; BOP; 2500# high 10/3/07 TOH w/tbg; TIH w/4.5" CBP &amp; set @5330' of 10/11/07 TIH w/3.125" gun &amp; perf Pt Lookout 5102' 10/12/07 Test lines to 6500 PSI; Check valve, held god 4.5" composite flow thru frac plug @5080'. TIH w/3. Tst lines to 6500 psi; chk valve; held good. Frac Mene Flow testing. Will report test information as soon as an arrest of the state of the</li></ol>	subsurface locations and me Bond No on file with BLN in a multiple completion or only after all requirements, in 250# low; charted over DK perfs. Pres — 5202' @ 1 JSPF. bood. Frac Pt Lookou 125" gun & Perf Mefee w/111,455 lbs 2	assured and true vertical depths 4/BIA Required subsequent recompletion in a new interval including reclamation, have been over the first 1500# held O.K.  Test 1500# held O.K.  at w/ 120,941 lbs 20/4 enefee 4832' – 5040' 20/40 Brady sand.	of all pertinent markers and zones. eports shall be filed within 30 days , a Form 3160-4 shall be filed once en completed, and the operator has  40 Brady Sand. TIH, set
4. I hereby certify that the foregoing is true and correct Name (Printed/typed)		0	
Cherry Hlava	Title Regulato	ory Analyst	
Signature Cherry Hlava	Date 10/16/20	07	
THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE A	CCEPTED FOR RECORD
Approved by	Title	Date	OCT 18 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereo	Office	F/ B	ARMINGTON FILL OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime to any false, fictitious or fraudulent statements or representations as to any matter with		d willfully to make to any depa	rtment or agency of the United States