

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-045-31240

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-284

7. Lease Name or Unit Agreement Name:

Wright State Com

8. Well No.

1B

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter H : 2390 feet from the North line and 660 feet from the East line

Section 36 Township 32 North Range 13 West NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5786' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: set casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/02/03 Ran 59 jts. 7" 20# J-55 ST&C casing, set @ 2598'. RU Halliburton. Cement with 300 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 2#/sk flocele, 2% CaCl2 followed by 100 sks 50/50 Class B poz, 10#/sk gilsonite, 2#/sk flocele, 2% CaCl2 (720 cu.ft.). Plug down @ 6:00 am on 01/03/03. Circulate 50 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP to 1200 psi-ok.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 01/06/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 20

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 20 DATE 01/06/03

Conditions of approval, if any: