

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. Lease

NMNM-03551

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well Gas Well Other
GAS WELL

RECEIVED

8. Well Name and No.

BREECH "E" 65

2. Name of Operator:

Caulkins Oil Company

OCT 15 2007

9. API Well No.

30-039-29414-00C1

3. Address of Operator:

(505) 334-4323

Bureau of Land Management
Farmington Field Office

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

BASIN DAKOTA, TOCITO

4. Location of Well (Footage, Sec., Twp., Rge.)

1845' F/N 2075' F/E

SEC. 5-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Commingle</u>	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations:

10-1-07 Rigged up.
Thru T.O.H. with 2 3/8" tubing.
10-8-07 Ran 5 1/2" retrievable bridge plug to 7078'.
Perforated Tocito zone 6767' to 6761', 6755' to 6749', and 6746' to 6742' with 4 shots per foot at each interval.
Frac'd Tocito zone with 21,000# 20/40 sand and 865,000 scfm N² foam.
Flowed well back.
T.I.H. with 2 3/8" tubing with retrieving head.
Cleaned out to retrievable bridge plug at 7078' with air package.
Tested Tocito zone for 1 hour through 1/2" choke, 263 MCF/D.
Latched onto retrievable bridge plug, T.O.H.
T.I.H. with 2 3/8" production tubing. Tagged sand at 7387'.
Cleaned out with air package to 7508'.
Landed tubing on doughnut at 7408'.
Rigged down.
Well now commingled Dakota - Tocito.

RCVD OCT 25 '07
OIL CONS. DIV.

DIST. 3

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

DHC-3947

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: October 12, 2007

ROBERT L. VERQUER

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE: _____ DATE: OCT 18 2007

CONDITIONS OF APPROVAL, IF ANY

NMOC'S OPERATOR

FARMINGTON FIELD OFFICE