

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit C (NENW), 468' FNL & 2059' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED
7/17/07

16. DATE T.D. REACHED
7/15/07 7/24/07

17. DATE COMPL. (Ready to prod.)
10/4/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6678' KB 6693'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7953'

21. PLUG, BACK T.D., MD & TVD
7899'

22. IF MULTIPLE COMPL., HOW MANY?
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5089' - 6022'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log Cased hole GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	527'	12 1/4"	surface; 382 sx (489 cf)	40 bbls
7" J-55	20#	3726'	8 3/4"	surface; 621sx (882 cf)	29 bbls
4 1/2" J-55	10.5# 11.6#	7951'	6 1/4"	TOC 3040'; 309sx (621 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7832'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 5522' - 5663'
PLO 5705' - 6022'
CH 5089' - 5296'
UMF 5329' - 5448'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5522' - 6022' 60Q slickfoam w/97000# 20/40 Brady Sand. Total N2= 1001100 SCF. (Spotted 10 bbls 15% HCL Acid for next stage during flush)
5089' - 5448' 60Q Slickfoam w/98000# 20/40 Brady Sand. Total N2= 1148200 SCF

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/1/07	1	1/2"			40.83 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
880#	791#			980 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2624

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED May Morrow TITLE Regulatory Technician

DATE 10/9/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 16 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo 2906' 3038'
 Kirtland 3038' 3147'
 Fruitland 3147' 3526'

 Pictured Cliffs 3526' 3697'
 Lewis 3697' 4057'
 Huerfanito Bentonite 4057' 4472'
 Chacra 4472' 5042'

 Mesa Verde 5042' 5299'

 Menefee 5299' 5685'
 Point Lookout 5685' 6088'

 Mancos 6088' 6837'
 Gallup 6837' 7619'

 Greenhorn 7619' 7682'
 Graneros 7682' 7706'
 Dakota 7706'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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