## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other Instructions on
reverse side)

FOR APPROVED OMB NO. 1004-0137

5. LEASE DESIGNATION AND SERIAL NO.

Expires. December 31, 1991

SF - 079004

WELL (	COMPL	ETION	VOR I	REC	<b>OMPLE</b>	TION REP	ORT AND	LO	G*	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE O	F WELL		OIL WELL		CAS X	DRY Other				N	MNM-	それない ・タンストタチ	
h TVPE O	F COMPLET	ION:				ب			'		IT AGREEMENT	NAME	
U. 11FE O	NEW TY	WORK [	OEEP-		PLUG	OIFF				8 FA	San Juan :		
	WELL	OVER	EN	Ш'	BACK	RESVR Other					5A	The Trace Ho	
2 NAME C	OF OPERATO	OR .								9. AP	I WELL NO.		
c	onocoPhill	30-045-34286 ~ OOS\ 10. FIELD AND POOL, OR WILDCAT											
	SS AND TEL				(505)								
4 LOCATIO	ON OF WELL	9, Farmir	ngton, Ni	# 8749	99 (505)	326-9700 e with any State re	quirements).	<u>&gt;11/√</u>	WEID)	Blanco Mesa Verde  11 SEC., T., R., M., OR BLOCK AND SURVEY			
At surfac	e Ur	nit D (NW	NW) 987	'FNI.	154' FWI	o man any State 10		24 FJ /A	Carlo Carlo		OR AREA	N BLOOK AND SORVET	
UCT 9 2007											Sec. 10 T31N R8W, NMPM RCUD OCT 19 '07		
At 10p pi	ou. miervarn	eported be	1044	Jan	ie as abo	memanagement					IL CONS. DIV.		
At total depth Same as above						Faminglottriois					D151.3		
					14.	PËRMIT NO.	DATE ISSUE	D			OUNTY OR PARISH	13. STATE  New Mexico	
15. DATE SPI	UDDED 16.	DATE T D	. REACHED	, 1	17. DATE COM	PL. (Ready to prod.)	<u> </u>	18. EL	EVATIONS (DF, RI	KB, RT, 1	San Juan BR. ETC.)*	19. ELEV. CASINGHEAD	
6/20/07	7 .	7/2/07	, 		10/	3/07	_	GL	6637	KB	6653	<u>'</u>	
20. TOTAL DE	EPTH, MD &TV	/D 2	1. PLUG, B	ACK T.	D., MD &TVD	22. IF MULTIPLE CO			ERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
	231'			6178		1		"		yes		1	
24. PRODUC	TION INTERVA	AL (S) OF TH	IS COMPLE	ETION-T	TOP, BOTTOM, I	NAME (MD AND TVD	)*		·		25. WAS DIRECT		
Blanco	o Mesa Ve	erde 554	l6' - 614	0'							SURVEYM	No	
26. TYPE ELE						. <del></del>				27 WA	WELL CORED		
Ceme	nt bond	Log w/	Gamm	a Ra	y Casing	Collars						No	
28.						ASING RECORD	· · ·						
9 5/8" J		WEIGHT.	LB./FT.		TH SET (MD)	HOLE SIZE TOP OF CEMENT, CEMENTING REC  12 1/4" surface; 76sx (122 cf)			(122 cf)	ORD AMOUNT PULLED  5 bbls			
7" J-55	-	20#			3379'	8 3/4"	surface; 489		(998 cf)		11 bbls	<del></del>	
-	-55 N-80	10.5#,			64/6'6186	6 1/4"	TOC 3440'; 2	20sx	(456 cf)				
29. SIZE	TOP (MD)		LINER RE		KS CEMENT*	SCREEN (MD)	30. SIZE		DEPTH SET (		BING RECORE	O ACKER SET (MD)	
3124	101 (MD)	1 30110	510 (1012)	3201	NO OLIVILIA	SCREEN (MD)	2-3/8"		5890'	WID)		TOREN SET (MD)	
31 PERFORA @1SPF	TION RECOR	D (Interval, s	size and num	iber)		32. ACID, SHOT, FRACTURE, 5886' - 6140' Spearhead 10 bbls							
@15PF PLO 6140' - 5866' = 30 holes									am pad, pumped approx. 100,000#				
MF 5824'	- 5546' =	29 hole	9 <b>S</b>				20/40 Brady Sand.						
						5546' - 5824'		Spaar	haad 10 bble	15% L	ICI oumpec	i 10500 gal 60Q	
									ad, pumped approx 100000# 20/40				
						Brady Sand.							
33.					ı		ODUCTION		<del></del>				
DATE FIRST PRO		litios	PRODUC	TION MI	ETHOD (Flowing	, gas lift, pumping—sl.	ze and type of pum	p)		i i	•	Producing or shul-in (	
DATE OF TEST	W/O Facil	HOURS TES	TED I	CHOKE	SIZE IPROI	Flowing O'N FOR OIL-BI	3L	GAS-	MCF		SI R-BBL	GAS-OIL RATIO	
	1		- 1		TEST	PERIOD			1				
10/3/07 FLOW, TUBING I		ASING PRI	FORUME 1	1/2		BBL	GASMCF	123.7	5 mcf WATER-BBI			OIL GRAVITY-API (CORR.)	
FLOW. TUBING	PRESS.	ASING PRI			R RATE	.~BBL	GASMCF	í	WATER-DDI	_		OIL GRAVITY-ACT (CORK.)	
SI 0# 450# 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)							2970 mcf/d				TEST WITNESSE	D BY	
		To be											
35 LIST OF AT		ne Pier											
This will be a						correct as determine	d from all available	records			<del></del>	<del></del>	
SIGNED	Macy				_	Regulatory Tec				DATE		10/8/07	
	1007				······································	regulatory rec				-AIE .			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 1 6 2007

ACCEPTED FOR RECORD



Ojo Alamo	2316′	2400'	White, cr-gr ss.	Ojo Alamo	2316'
Kirtland	2400'	3038'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2400'
Fruitland	3038′	3520′	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3038'
Pictured Cliffs	3520'	3743'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3520'
Lewis	3743'	4316'	Shale w/siltstone stringers	Lewis	3743′
Huerfanito Bentonite	4316'	4497'	White, waxy chalky bentonite	Huerfanito Bent.	4316'
Chacra	4497'	5157'	Gry fn grn silty, glauconitic sd stone	Chacra	4497′
			w/drk gry shale.	Mesa Verde	5157′
Mesa Verde	5157′	5539'	Light gry, med-fine gr ss, carb sh	Menefee	5539'
			& coal	Point Lookout	5860′
Menefee	5539'	5860'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	5860'		Med-light gry, very fine gr ss w/frequent		
			sh breaks in lower part of formation		

WATER - PRINCE (UN)

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