Form 3160-4 (October 1990)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE* (See other InFOR APPROVED

BY

10/10/07

structions on

OMB NO 1004-0137

DEPARTMENT OF THE INTERIOR ioverse side) Expires: December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT** NM-012641 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* TYPE OF WELL: X WELL 7 UNIT AGREEMENT NAME b TYPE OF COMPLETION: 8 FARM OR LEASE NAME, WELL NO Blanco 7B Bureau of Land Management 2 NAME OF OPERATOR API WELL NO Farmington Field Office 0002 ConocoPhillips 30-045-33557 3. ADDRESS AND TELEPHONE NO. 10 FIELD AND POOL OR WILDCAT (505) 326-9700 PO BOX 4289, Farmington, NM 87499 Blanco Moso Verde/Basin DK 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit L (NWSW) 1380' FSL, 845' FWL Sec. 35 T31N R8W, NMPM RCVD OCT 26 '07 Same as above At top prod. interval reported below OIL CONS. DIV. Unit K (NESW) 2084' FSL, 1852' FWL At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OR PARISH **New Mexico** San Juan 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 16 DATE T.D. REACHED 19. ELEV. CASINGHEAD 18, ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6/12/07 7/1/07 10/9/07 GL 6206 **KB** 6221 20. TOTAL DEPTH, MD &TVD 21. PLUG BACK T.D. MD &TVD 22 JE MULTIPLE COMPL 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 7949'/4305'/4083' 7938177716 yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Basin Dakota 7844' - 7922' No 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED Cement Bond Log/Gamma Ray Casing Collars No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 12 1/4" 32.3# 261' surface; 76sx (122 cf) 5 bbls 7" N-80 23# 4329 8 3/4" 1496 cf surface 668sx 50 bbls inclueds squeeze 4 1/2" L-80 11.6# 6 1/4 TOC 3000 ':271sx 7947 (546 cf) LINER RECORD 29. TUBING RECORD SACKS CEMENT* SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2-3/8" 844 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. @2SPF 7844' - 7922' 10 bbls 15% HCL Acid, pumped 38094 85% Slickwater 7844' - 7922' = 50 holes w/25000# 20/40 Brady Sand and 6361900 SCF N2. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping SI W/O Facilities **Flowing** SI DATE OF TEST OURS TESTED OIL-BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 10/9/07 FLOW TUBING PRESS ASING PRESSURE CALCULATED Oli --BBL WATER-BRI OIL GRAVITY-API (CORR.) 24-HOUR RATE To be reported wi ACCEPTED FOR RECORD 342# 235# First Delivery TEST WITNESSED BY To be sold 35 LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2593 AZ EARMINGTON FIEAD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

Mella TITLE

	1			•		
	! •					
	Ojo Alamo	1908′	2052'	White, cr-gr ss.	Ojo Alamo	1908′
	Kirtland	2052′	3014'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2052'
	Fruitland	3014'	3283′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3014'
	•			med gry, tight, fine gr ss.		
	Pictured Cliffs	3283'	3503'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3283'
	Lewis	3503′	4049'	Shale w/siltstone stringers	Lewis	3503′
	Huerfanito Bentonite	4049'	4412'	White, waxy chalky bentonite	Huerfanito Bent.	4049'
	Chacra	4412'	4895'	Gry fn grn silty, glauconitic sd stone	Chacra	44121
				w/drk gry shale	Mesa Verde	4895′
	Mesa Verde	4895'	5243'	Light gry, med-fine gr ss, carb sh	Menefee	5243'
				& coal	Point Lookout	5680′
	Menefee	5243′	5680'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5935′
	Point Lookout	5680'	5935'	Med-light gry, very fine gr ss w/frequent	Gallup	6748′
-)				sh breaks in lower part of formation	Greenhorn	7606′
,	Mancos	5935′	6748'	Dark gry carb sh.	Graneros	7663′
4	Gallup	6748′	7606′	Lt gry to brn calc carb micac glauc	Dakota	7747′
				silts & very fine gr gry ss w/irreg.interbed sh	4	
•	, Greenhorn	76061	7663′	Highly calc gry sh w/thin lmst.		
•	Graneros	7663 <i>'</i>	7747′	Dk gry shale, fossil & carb w/pyrite incl.		
	Dakota	7747'		Lt to dk gry foss carb sl calc sl silty		
				ss w/pyrite incl thin sh bands clay & shale breaks		

,

•

à

:

.