

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ROSETTA RESOURCES C/O Walsh Engineering & Prod. Corp., 7415 E. Main St. , Farmington NM 87402		² OGRID Number 239235
		³ Reason for Filing Code/ Effective Date New Well / 10/12/07
⁴ API Number 30 - 045 - 34135	⁵ Pool Name BASIN FRUITLAND COAL	⁶ Pool Code 71629
⁷ Property Code 36263	⁸ Property Name TSAH TAH 1	⁹ Well Number #4

II. ¹⁰ Surface Location

UL or lot no. O	Section 1	Township 24N	Range 10W	Lot Idn	Feet from the 1270'	North/South line SOUTH	Feet from the 1369'	East/West line EAST	County San Juan, NM
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¹¹ Bottom Hole Location

UL or lot no. O	Section 1	Township 24N	Range 10W	Lot Idn	Feet from the 1270'	North/South line SOUTH	Feet from the 1369'	East/West line EAST	County San Juan, NM
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499		G	O- SEC. 1, T24N, R10W 1270' FSL & 1369' FEL RCVD OCT 15 '07 OIL CONS. DIV. DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description O- SEC. 1, T24N, R10W 1270' FSL & 1369' FEL
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V. Well Completion Data

²⁵ Spud Date 8/20/07	²⁶ Ready Date 10/12/07	²⁷ TD 1913'	²⁸ PBTB 1873'	²⁹ Perforations 1551 - 53, 1742 - 53'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
8 3/4"	7"	126'	65 SX (77 CU.FT.)		
6 1/4"	4 1/2"	1888'	150 SX (309 CU.FT.) 75 SX (89 CU.FT.)		
	2 3/8" / TUBING	1791'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/12/07	³⁸ Test Length	³⁹ Tbg. Pressure 0 psi	⁴⁰ Csg. Pressure 0 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water 100 bbls	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method P
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Paul C. Thompson</i>			10/24/07 OIL CONSERVATION DIVISION Approved by: <i>Charles New</i> 10-26-07 Title: SUPERVISOR DISTRICT # 3 Approval Date: OCT 26 2007 <i>BEM appval; New here</i>		
Printed name: Paul C. Thompson, P.E.					
Title: ENGINEER / AGENT					
E-mail Address: paul@walsheng.net					
Date: 10/12/07		Phone: (505) 327-4892			