

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2003 OCT -3 PM 5:31 Lease Number SF-078421

1. Type of Well
GAS

070 Farmington, NM 6. If Indian, All. or Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well Name & Number
McAdams A 1R

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-30162

4. Location of Well, Footage, Sec., T, R, M

1130' FSL, 705' FWL, Sec.20, T-27-N, R-9-W, NMPM

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

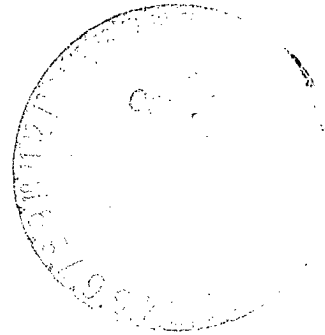
Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and willbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Assistant Date 10/03/03
fsb

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 17 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED

Plug and Abandonment Procedure 9/23/03

McAdams A #1R

Ballard Pictured Cliffs

1130' FSL, 705' FWL

Unit M, Sec. 20, T27N, R09W

Latitude: 36° 33.396' / Longitude: 107° 49.098'

AIN: 82266901

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit and use a 1-1/4" IJ tubing workstring to plug the well (may set a wireline CIBP at 2189').
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2331' - Surface')**: Establish rate into PC perforations with water. Mix total of 84 sxs cement (long plug, 30% excess) and bullhead the down 2-7/8" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 73 sxs cement, do not displace. Double valve the master valve and shut in well. WOC. RU wireline unit and tag cement.
4. ND cementing valves and cut off wellhead. Fill 2-7/8" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: *Doug Mussett*
Operations Engineer

Approved: *M. S.K.* 10/2/03
Drilling Manager

Doug Mussett Office: 599-4067
Pager: 326-8515

Sundry Required: YES NO

Approved: *Tammy Wimsatt*
Regulatory

Lease Operator: Randy Smith Cell: 320-2611 Pager: 324-7533
Specialist: Johnny Cole Cell: 320-2521 Pager: 326-8349
Foreman: Joel Lee Cell: 320-2490 Pager: 326-8697 Office: 326-6109

DWM/clc

McAdams A #1R

Current

AIN #82266901

Ballard Pictured Cliffs

1130'S & 705' W, Section 20, T-27-N, R-9-W, San Juan County, NM

Lat: N: 36° 33.396" / Long: W: 107° 49.098" / API #30-045-30162

Today's Date: 9/23/03

Spud: 8/5/00

Completed: 10/01/00

Elevation: 6415' GL
6426' KB

8-3/4" Hole

Circulate Cement to Surface

7" 20# Casing set @ 138'
Cement with 77 cf (Circulated to Surface)

Ojo Alamo @ 1325'

Kirtland @ 1470'

Fruitland @ 1872'

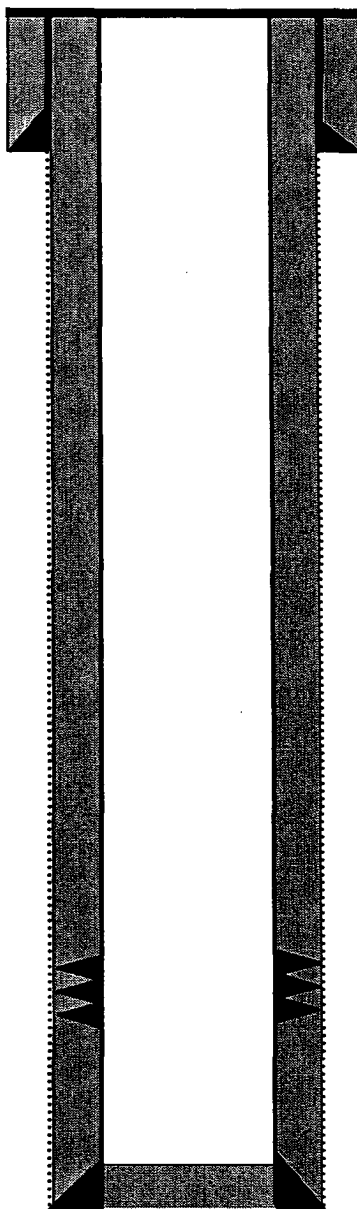
Pictured Cliffs @ 2238'

Pictured Cliffs Perforations:
2239' - 2331' (23 holes)

6-1/4" Hole

2-7/8" 6.4# Casing set @ 2472'
Cement with 830 cf
Circulate 35 bbls cement to surface

TD 2492'
PBD 2441'



McAdams A #1R

Proposed P&A

AIN #82266901

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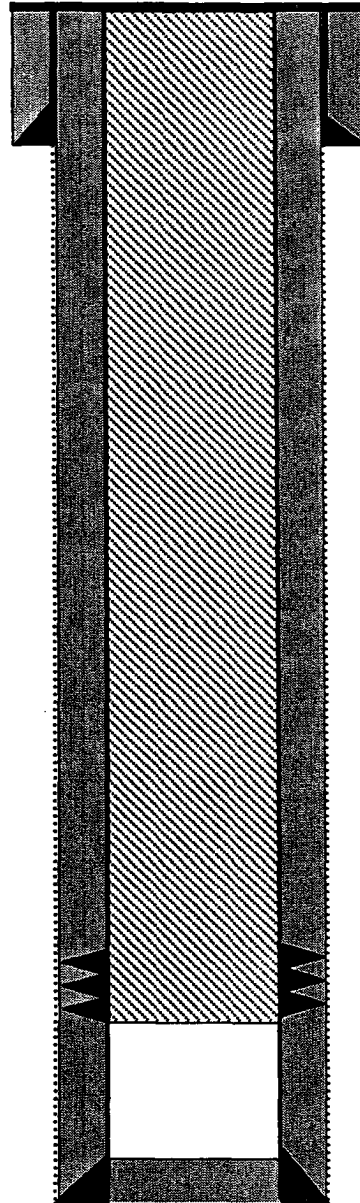
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