

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

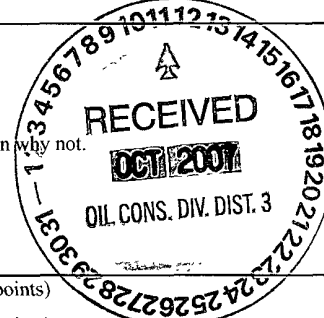
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Chevron Production Co.</u> Telephone: <u>(505) 334-7117</u> e-mail address: <u>MArcher@chevron.com</u>		
Address <u>322 County Road 3100, Aztec, NM 87410</u>		
Facility or well name: <u>Rincon #87</u> API #: <u>30-039-07061</u> U/L or Qtr/Qtr <u>F</u> Sec <u>13</u> T <u>27</u> N <u>R</u> <u>7W</u>		
County: <u>Rio Arriba</u> Latitude <u>36.576999</u> Longitude <u>-107.52968</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u>2 Layers of 6mil plastic with thin fiberglass layer between</u> Clay <input type="checkbox"/> Pit Volume <u>6</u> bbl	Below-grade tank Volume: <u> </u> bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 10	
Ranking Score (Total Points) 10		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Soil passed TPH standard of 1000 ppm using USEPA Method 418.1 and the 10 ppm Benzene and 50 ppm BTEX standard inside the pit and 3 feet below lowest layer of liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10-16-07

Printed Name/Title Mr. Michael W. Archer - HES Specialist

Signature Michael W. Archer

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

PUTTY ON GAS INSPECTOR, DIST. 4
Signature Bob O'Neil

Date: OCT 29 2007

CLIENT: <u>Chevron</u>	ENVIROTECH INC. <small>ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE (505) 632-0615</small>	LOCATION NO: _____ C.D.C. NO: _____
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92230-170-021

FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
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LOCATION: NAME: <u>Rincon Unit</u> WELL #: <u>87</u> PIT: <u>MH</u> QUAD/UNIT: <u>F</u> SEC: <u>13</u> TWP: <u>27N</u> RNG: <u>7W</u> PM: <u>NMPM</u> CNTY: <u>RA</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1800 Full</u> <u>1700 Full</u> CONTRACTOR: _____	DATE STARTED <u>9/13/07</u> DATE FINISHED _____ ENVIRONMENTAL SPECIALIST: <u>GWC/ENH</u>
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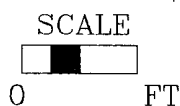
EXCAVATION APPROX. <u>0</u> FT. x <u>0</u> FT. x <u>0</u> FT. DEEP	CUBIC YARDAGE: <u>0</u>	
DISPOSAL FACILITY: <u>N/A</u>	REMEDIALATION METHOD: <u>N/A</u>	
LAND USE: <u>Grazing</u>	LEASE: <u>SE 079298</u>	FORMATION: _____

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>116</u> FT. <u>110°</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>200-1000</u> NMDCD RANKING SCORE: <u>10</u> NMDCD TPH CLOSURE STD: <u>1,000</u> PPM
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SOIL AND EXCAVATION DESCRIPTION:

Approx 2-3 yd³ of soil in pit.

CHECK ONE:
<input checked="" type="checkbox"/> PIT ABANDONED
<input type="checkbox"/> STEEL TANK INSTALLED



FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm
1031	200 STD					176	176
	Soil in pit composite		5.0	20	4	24	96
	3' Below liner		5.0	20	4	5	20

PIT PERIMETER

OVM
RESULTS

PIT PROFILE

	<table border="1" style="width:100%"> <thead> <tr> <th>SAMPLE ID</th><th>FIELD HEADSPACE PID (ppm)</th></tr> </thead> <tbody> <tr><td>1 Soil in pit</td><td>467</td></tr> <tr><td>2 3' below</td><td>585</td></tr> <tr><td>3</td><td></td></tr> <tr><td>4</td><td></td></tr> <tr><td>5</td><td></td></tr> </tbody> </table>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 Soil in pit	467	2 3' below	585	3		4		5											
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TRAVEL NOTES.	CALLOUT: _____	ONSITE: _____
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30-039-07061

36.576999

-107.52968

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-021
Sample No.:	1	Date Reported:	9/20/2007
Sample ID:	Composite, Inside Lined Pit	Date Sampled:	9/13/2007
Sample Matrix:	Soil	Date Analyzed:	9/13/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	96	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon # 87**

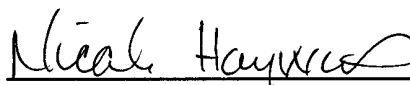
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Greg Crabtree

Printed



Review

Nicole Hayworth

Printed

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-021
Sample No.:	2	Date Reported:	9/20/2007
Sample ID:	Discrete, 3' below Pit	Date Sampled:	9/13/2007
Sample Matrix:	Soil	Date Analyzed:	9/13/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

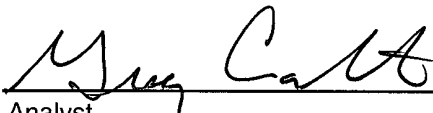
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	20	5.0

ND = Parameter not detected at the stated detection limit.


References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #87**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Greg Crabtree
Printed


Review

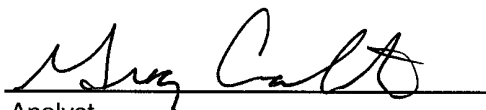
Nicole Hayworth
Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 13-Sep-07

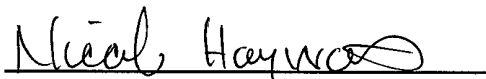
Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	176
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

9/20/07
Date

Greg Crabtree
Printed


Review

09/20/07
Date

Nicole Hayworth
Printed

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-170-021
Sample ID:	3' Below Pit	Date Reported:	09-17-07
Laboratory Number:	43070	Date Sampled:	09-13-07
Chain of Custody:	3387	Date Received:	09-13-07
Sample Matrix:	Soil	Date Analyzed:	09-17-07
Preservative:	Cool	Date Extracted:	09-14-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	236	1.0
Ethylbenzene	110	1.0
p,m-Xylene	493	1.2
o-Xylene	175	0.9
Total BTEX	1,010	

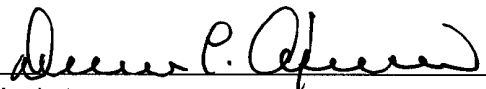
ND - Parameter not detected at the stated detection limit.

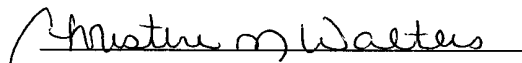
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Rincon 87


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-170-021
Sample ID:	In Pit	Date Reported:	09-17-07
Laboratory Number:	43071	Date Sampled:	09-13-07
Chain of Custody:	3387	Date Received:	09-13-07
Sample Matrix:	Soil	Date Analyzed:	09-17-07
Preservative:	Cool	Date Extracted:	09-14-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	16.9	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	92.0	1.2
o-Xylene	20.4	0.9
Total BTEX	129	

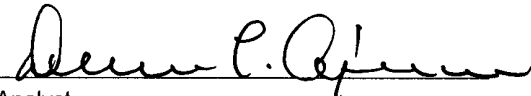
ND - Parameter not detected at the stated detection limit.

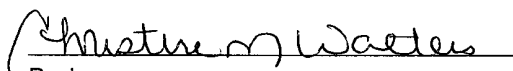
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Rincon 87


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	09-17-BTEX QA/QC	Date Reported:	09-17-07
Laboratory Number:	43070	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-17-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	1.1598E+008	1.1621E+008	0.2%	ND	0.1
Toluene	1.0195E+008	1.0216E+008	0.2%	ND	0.1
Ethylbenzene	8.0962E+007	8.1125E+007	0.2%	ND	0.1
p,m-Xylene	1.5312E+008	1.5343E+008	0.2%	ND	0.1
o-Xylene	7.3622E+007	7.3769E+007	0.2%	ND	0.1

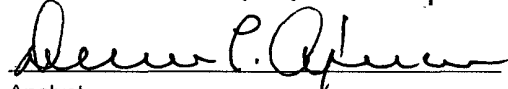
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	236	235	0.4%	0 - 30%	1.0
Ethylbenzene	110	109	0.9%	0 - 30%	1.0
p,m-Xylene	493	492	0.2%	0 - 30%	1.2
o-Xylene	175	174	0.6%	0 - 30%	0.9

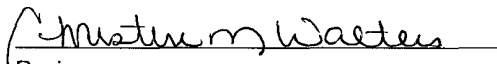
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	50.0	100.0%	39 - 150
Toluene	236	50.0	285	99.7%	46 - 148
Ethylbenzene	110	50.0	159	99.6%	32 - 160
p,m-Xylene	493	100	591	99.7%	46 - 148
o-Xylene	175	50.0	224	99.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 43070 - 43072, 43074 - 43080


Analyst


Review

CHAIN OF CUSTODY RECORD

3387

Client: CHEVRON			Project Name / Location: RINCON 87				ANALYSIS / PARAMETERS														
Client Address:			Sampler Name: N. HAYWORTH				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)					Sample Cool	Sample Intact
Client Phone No.:			Client No.: 92270-170-021																		
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No /Volume of Containers	Preservative HgCl ₂ HNO ₃															
3' BELOW PIT	09/13/07		43070	SOIL	1																
IN PIT	09/13/07		43071	SOIL	1																
Relinquished by: (Signature) <i>Nicolas Hayworth</i>					Date 09/13/07	Time 17:17	Received by: (Signature) <i>Christine M. Walters</i>					Date 9/13/07	Time 17:17								
Relinquished by: (Signature)							Received by: (Signature)														
Relinquished by: (Signature)							Received by: (Signature)														

ENVIROTECH INC.

5796 U.S. Highway 64 • Farmington, New Mexico 87401 • (505) 632-0615