**UNITED STATES** OIL CONS. DIV. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** DIST. 3 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work ZW/ JUL - 9 PM 3: 27 5. Lease Number DRILL USA SF-079193 REPENVED **Unit Reporting Number** CLH Type of Well 6. If Indian, All. or Tribe 210 TARK ETGTGH MM 7. Unit Agreement Name Burlington RESCURCES Oil & Gas Company, LP San Juan 28-6 Unit Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 **#4598** 10. Field, Pool, Wildcat Location of Well Unit I(NESE), 1440' FSL & 920' FEL ild Cat PC/Basin FC S.Blanco 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 38.6085 N Sec. 21, T28N, R6W Longitude 107° 27.9609 W API # 30-039-30293 Distance in Miles from Nearest Town 13. State 12. County Rio Arriba NM 17. Acres Assigned to Well PC 160 (SE/4) FC 320 (E/2)

31 mile/Blanco 15. Distance from Proposed Location to Nearest Property or Lease Line 16. Acres in Lease 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 52' from San Juan 28-6 Unit 60A 19. **Proposed Depth** 20. Rotary or Cable Tools 3502' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6481' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached

Authorized by:

expli Rhonda Rogers (Regulatory Technician)

APPROVED BY

1a.

1b.

2.

3.

4.

14.

24.

PERMIT NO.

GAS

Operator

APPROVAL DATE

Archaeological Report attached

NOTIFY AZTEC OCD 24 HRS.

Threatened and Endangered Species Report attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its installation. United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2

Bond Numbers NMB-000015 and NMB-000089

HRICT I . 825 N. French Dr., Hobbs, N.M. 68240

LAT: 36'38.6085' N. LONG: 10727.9609' NAD 1927

₩.

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

111 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

15703

DISTRICT III Fee Lease - 3 Copies .000 Rio Brazos Rd., Astec, N.M. 67410 2040 South Pacheco 7007 JUL -9 PN 3:39 Santa Fe. NM 87505 **MSTRICT IV** ☐ AMENDED REPORT 1040 South Pacheco, Santa Fe, NM 67505 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT 5. Blanco Pool Name Und Nil <sup>3</sup>Pool Code <sup>1</sup>API Number 71629/ 72439 Basin Fruitland Coal/ Were Pictured Cliffs 30-039-<sup>6</sup> Vell Number <sup>4</sup> Property Code <sup>6</sup>Proporty Name 459S 7462 SAN JUAN 28-6 UNIT GRID No. Operator Name <sup>0</sup> Elevation 14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP 6481' <sup>10</sup> Surface Location H. or lot no. North/South line Section Township Range Lot. Idn Feet from the Feet from the Ract/West line County 28-N 6-W SOUTH I 1440' 920 EAST RIO ARRIBA 11 Bottom Hole Location If Different From Surface L or lot no. Section Township Lot lần Feet from the North/South line Peet from the East/Vest line County Dedicated Acres laint or infill 14 Consolidation Code 16 Order No. E2 320 FC/PC SE/4 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I heroby certify that the information contained herein complete to the best of my knowledge and Rhonda Rogers USA SF-079193 Printed Name Regulatory Technician 6/25/07 Date SURVEYOR CERTIFICATION was plotted from field notes of cotual surveys made by me or under my supervision, and that the came to true and correct to the best of my belief. USA SF-079193 Date of Survey

Submit 3 Copies To Appropriate District Office	State of New Mex	ico	Form C-103				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources WELL API NO.	May 27, 2004				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION 5. Indicate Type	30-039- 30 29 3 of Lease				
District III	1220 South St. Francis		FEE X				
District IV							
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or	SF-079193 r Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F	) A	San Juan 28-6 Unit					
PROPOSALS)	0 W 11 M 1	Sui Juni 20 O Mit					
1. Type of Well: Oil Well Gas Well X O	ther	8. Well Number	8. Well Number #459S				
2. Name of Operator  BURLINGTON RESOUR	CES OIL & GAS COMPANY LP	9. OGRID Numb	9. OGRID Number 14538				
3. Address of Operator		10. Pool name or	10. Pool name or Wildcat				
4. Well Location	Γ, FARMINGTON, NM 87402		Basin FC/ WC PC				
Unit Letter 1 : 1440 Section 28	feet from the South Township 28N Ran		rom the <u>East</u> line County Rio Arriba				
11. Elev	vation (Show whether DR, RKB, RT, G 6481' GR						
Pit or Below-grade Tank Application o	r Closure						
Pit type New Drill Depth to Groundwater	>100 Distance from nearest fresh		ce from nearest surface water <1000				
Pit Liner Thickness: 12 m			uction Material				
NOTICE OF INTE	propriate Box to Indicate Nat	· •	Other Data  NT REPORT OF:				
	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
	HANGE PLANS ULTIPLE COMPL	COMMENCE DRILLING OPN CASING/CEMENT JOB	IS. P AND A				
OTHER: New Dril		OTHER:					
13. Describe proposed or completed of of starting any proposed work). Sl	perations. (Clearly state all pertinent EE RULE 1103. For Multiple Compl						
or recompletion.		J	. ,				
New Drill, Lined:							
Burlington Resources proposes to constr							
Ecosphere's risk ranking criteria, the new Operation Procedures dated November 1							
that portion will be lined as per the risk r	anking criteria. Burlington Resource						
Pit Closure Procedure dated August 2, 20	Ju4 on file at the NMOCD office						
I hereby certify that the information above i grade tank has been/will be constructed of closed ac							
SIGNATURE // MUMM	Managhte	Regulatory Assistant II	DATE 1/26/2006				
Type or print name Philana Tho	mpson E-mail address:	pthompson@br-inc.com Tele	ephone No. 505-326-9530				
For State Use Only	// D	eputy Oil & Gas Insp	pector, 00T 3 0 2007				
APPPROVED BY Conditions of Approval (if any):	TITLE	District #3	DATE				



# PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

#### **SAN JUAN 28-6 UNIT 4595**1

### DEVELOPMENT

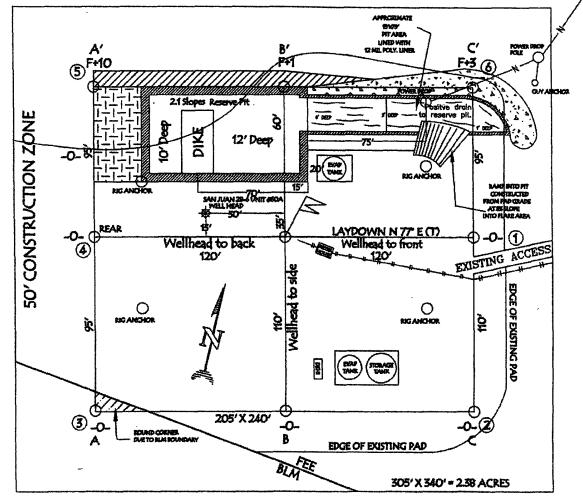
Lease:					AFE #: wan.za2.4523/4524pc				AFE \$:		
Field Name: hBR_SAN JUAN 28-6 UNIT Rig: Azt			Aztec Rig 58	30	State: NM County: RIO ARRIE			RIBA	API #:		
Geologist: Phone:			e:		Geophysicist:			Phone:			
Geoscientist: Clark, Dave D Phone:			e: 505-326	-326-9762 Prod.		Prod. Engineer:		Ph	Phone:		
Res. Engineer: Sc	hlabaugh	, Jim L	Phon	e: 505-326	-9788	Proj. F	ield Lead:		Ph	ione:	
Primary Objecti											
<b></b>	Zone Na										
		ND COAL(F									
R20172	PICTURE	D CLIFFS(I	R20172)								
Location: Surface	e	∵ Datu	m Code⊹N	AD 27				***		* Straigh	nt Hole
Latitude: 36.6434	rasionidas in	Laborator de Santa	107.466015	X:		Y:		Section: 21		Range:	KAN TAKABATAN PARANSAR KANSAL Y
Footage X: 920 F		otage Y:		Elevation	6491	L	Township: 028			Range:	OOOW
Tolerance:	EL FO	olage 1.	1440 FSL	Lievation	0401	(ГІ)	TOWNSHIP: 0281	<u> </u>		•	
	ar Pound		Ctart	Date (Ect.)		Con	poletion Date:	D-	ato In On	oration:	
Location Type: Year Round Start Date (Est.): Completion Date: Date In Operation:  Formation Data: Assume KB = 6497 Units = FT											
Formation Data: Formation Call &	Assume		pth SS	Depleti	on BHP	1	T				
Casing Points			in Ft) (Ft)			ВНТ		Re	marks		
Surface Casing		1	20 637	7 🗆		8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cement with 50 cuft. Circulate cement to surface.				0 cuft.	
OJO ALAMO		25	567 393					-			
KIRTLAND		26	65 383	2 🗆							
FRUITLAND		29	924 357	3 🗆			Gas				
PICTURED CLIFFS		33	319	5 🔲	500		Gas, TD 200' b				
Total Depth		35	502 299	5 🗆				1/2" 10.5 ppf, J-5 cement to surface		asing. Ceme	ent with 538
Reference Wells	<b>3</b>							34			
Reference Type	Well Nar	ne		Comme	nts						
Production	SJ 28-6#	125		NE 21-2	8N-6W						
Parties and the second of the second		74.7 Y-78.20 \$ 5.00	(8.00 kg / 1.50 kg /			are seed of the		and the second second	00.000 P.T. 788	r out acres	N VVSno Jov Some SI
Logging Program			<u> </u>								
Intermediate Logs	. 🔲 rod	only if sho	w GR/IL	D 🔲 Tri	ple Combo						
TD Logs:			☐ Dipmete	r 🔲 RFT	Sonic	☐ VSP	☐ TDT 🗹	Other			
GR_CBL											
Additional Information:											
Log Type	Stage		From (Ft)	To (	Ft)	Tool	Type/Name	Remark	(S		

Comments: Location/Tops/Logging - 28N6W21SE FTC 160 AC and PC 28N06W21SE1 Microseismic project so involve Eric Estrada with staking options.

Zones - 28N6W21SE FTC 160 AC and PC 28N06W21SE1

Printed on: 7/6/2007 11:38:07 AM

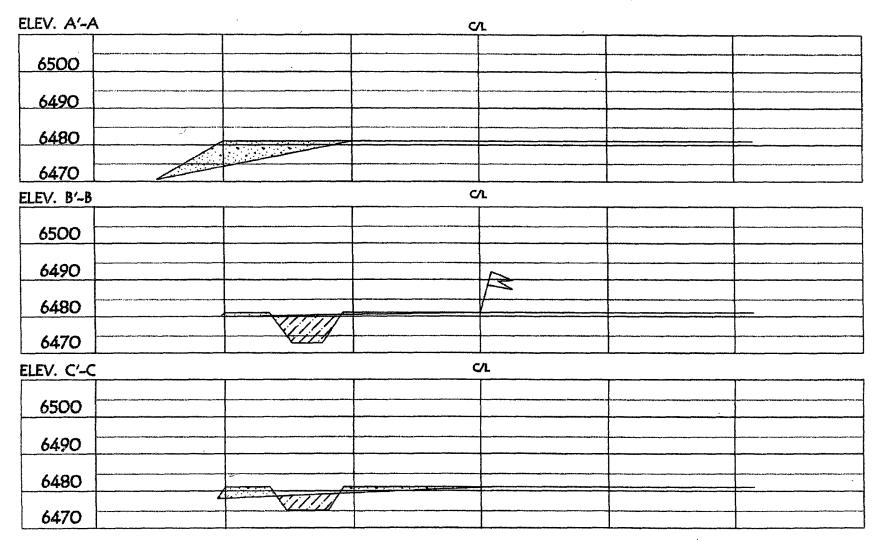
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (COVERFLOW - 3' WIDE AND 1'



MPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

LATITUDE: 36° 38.6085' N LONGITUDE: 107° 27.9609' W NAD27

## BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #459S, 1440' FSL & 920' FEL SECTION 21, T-28- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6481', DATE: NOVEMBER 18, 2005



CT ....

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.