

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF 078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #70F

9 API WELL NO

30-039-30096

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T, R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 9, T30N, R5W, NMPM

RCVD OCT 2 '07  
OIL CONS. DIV.  
DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

OCT 1 2007

2. NAME OF OPERATOR  
CONOCOPHILLIPS COMPANY Bureau of Land Management  
Farmington Field Office3 ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit G (SWNE) 1800' FNL &amp; 2200' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba13. STATE  
New Mexico

15 DATE SPUDDED 4/16/07 16. DATE T.D. REACHED 5/02/07 17. DATE COMPL (Ready to prod) 9/24/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL 6353' KB 6365'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 7845' 21. PLUG, BACK T.D., MD &amp; TVD 7840' 22. IF MULTIPLE COMPL., HOW MANY\* 2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5032' - 5754'

25 WAS DIRECTIONAL  
SURVEY MADE  
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12-1/4"	Surface: 77 sx (124 cf)	4 bbls
7" J-55	20#	3584'	8-3/4"	Surface: 591 sx (1812 cf)	44 bbls DV Tool @ 2690'
4 1/2" J-55	10.5#, 11.6#	7843'	6 1/4"	TOC @ 2394' 308sx (620 cf)	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7735'	

## 30. TUBING RECORD

## 31 PERFORATION RECORD (Interval, size and number)

@1SPF  
LMF 5485' - 5360' = 7 holes  
PLO 5754' - 5516' = 23 holes  
CH 5287' - 5032' = 25 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5360' - 5754'	Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/20/40 Arizona Sand, Total N2= 1015800 SCF
5032' - 5287'	Pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/ 82424# 20/40 Arizona Sand. Total N2=920500 SCF

## 33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
9/16/07	1	1/2"
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
625#	624#	1440 mcf/d
		3 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

## 35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2484AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary W. Meador TITLE Regulatory TechnicianDATE 10/1/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE  
OCT 2 2007

Ojo Alamo	2449'	2545'
Kirtland	2545'	3002'
Fruitland	3002'	3278'
Pictured Cliffs	3278'	3451'
Lewis	3451'	3930'
Huerfanito Bentonite	3930'	4421'
Chacra	4421'	4956'
Mesa Verde	4956'	5289'
Menefee	5289'	5513'
Point Lookout	5513'	5838'
Mancos	5838'	6820'
Gallup	6820'	7543'
Greenhorn	7543'	7595'
Graneros	7595'	7690'
Dakota	7690'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drak gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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