

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator



3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE), 680' FSL & 875' FEL, Sec. 9, T29N, R5W NMPM

5. Lease Number
SF - 078642
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-5 Unit

8. Well Name & Number

San Juan 29-5 Unit #61C
9. API Well No.

30-039-29758

10. Field and Pool

11. Blanco MV
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ - Completion Report

RCVD NOV 6 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/6/07 RU Basin Perforators, run GR, CCL & CBL logs from PBTD to surface. TOC @ 2740'. (7" shoe @ 4000')

6/27/07 PT csg to 4100psi for 10mins - good test.

6/27/07 RU Basin Perforators to perf PLO/LMF w/.34", 1 SPF @ 6041', 6026', 6007', 5983', 5970', 5961', 5954', 5946', 5940', 5934', 5920', 5912', 5908', 5902', 5896', 5890', 5875', 5869', 5864', 5835', 5830', 5814', 5794', 5776', 5770' = 25 holes total. Frac the PLO/LMF 5770' to 6041'. Acidize w/10bbls 15% HCL, frac w/10,500gals 60 Q slickwater w/100,000# 20/40 Brady sand. RIH w/CFP & set @ 5720'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/30/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

NOV 02 2007

FARMINGTON FIELD OFFICE
BY T. Sayers

San Juan 29-5 Unit 61C
API 30-039-29758

6/28/07 RIH & perf UMF/CH w/.34", 1 SPF @ 5706', 5700', 5698', 5694', 5658', 5654', 5613', 5609', 5605', 5597', 5593', 5589', 5575', 5570', 5565', 5560', 5556', 5550', 5544', 5539', 5532', 5505', 5497', 5425', 5400', 5378', 5364', 5359', 5344', 5332', = 30 holes total. Frac UMF/CH 5332' to 5706'. Acidize w/10bbbls 15% HCL, frac w/10,500gals 60 Q slickwater w/100,000# 20/40 Brady sand. RIH w/CFP & set @ 5150'.

6/28/07 RIH & perf Lewis w/.34", 1 SPF @ 5096', 5067', 5047', 5002', 4993', 4987', 4933', 4920', 4910', 4885', 4879', 4874', 4867', 4862', 4816', 4806', 4800', 4792', 4760', 4755', 4750', 4740', 4735', 4730', 4725', 4720', 4715', 4710', 4651', 4645' = 30 holes total. Frac Lewis 4645' to 5096'. Acidize w/26bbbls 15% HCL, frac w/2,500 gals 75 Q 20# Linear Gel/foam pad w/200,000# 20/40 Brady sand.

6/28/07 17:00hr begin Flowback. 4 days flowback.

7/10/07 RU Basin Perforators & set CBP @ 4535'. ✓

10/15/07 MIRU DWS #26. ND WH, NU BOP, PT BOP— ok. 10/16/07 RIH w/mill to CBP set @ 4535' & mill out. Circ clean. Tag top of CFP @ 5150' & mill out. Circ clean. Tag fill @ 5630' & clean out to 4 1/2" CFP @ 5720'. 10/17/07 RIH & mill out CFP @ 5720'. Circ clean to PBTD of 6204'. LD mill. Clean out sand.

10/20/07 RIH w/190jts 2 3/8" J-55 4.7# EUE tbg & set @ 5907'. Test tbg @ 1000#. Flowtest well. RD MO.

Well will flow as a standalone Mesaverde.