Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-29987 District_II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \mathbf{x} 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 FEE District IV State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A San Juan 32-5 Unit DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number Energen Resources Corporation 162928 3. Address of Operator 10. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location 700 feet from the South line and 1430 feet from the Unit Letter **NMPM** Township 32N Range 06W Rio Arriba 3.7.5.表现有 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6135' GL Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ __ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Pit Liner Thickness: _ Below-Grade Tank: Volume_ _bbls; Construction Material . 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT CASING TEST AND PULL OR ALTER CASING** MULTIPLE COMPLETION **CEMENT JOB** \mathbf{x} OTHER: OTHER: Set final production tubing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/16/07 Completion rig moved onto location. Clean out. TOH with 2.375' killstring tubing. 10/31/07 TIH with final 2.375" 4.7 J-55 production tubing, land @ 3591'. RCVD NOV 2 '07 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been will be constructed or closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan _____ Regulatory Analyst TITLE_

SIGNATURE

For State Use Only

APPROVED BY

Type or print name Vicki Donaghey

Conditions of Approval, if any:

Vanueva

Deputy Oil & Gas Inspector,

District #3

E-mail address:

TITLE

__ DATE __

DATE

Telephone No. 505-325-6800

NOV 0 9 2007

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