submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD OCT 26 '07 OIL CONS. DIV.

C 1 NT-4' 4 D			DIST. 3
Sundry Notices and Rep			
	RECEIVED	5.	Lease Number NMNM-04202
Type of Well GAS	OCT 2 3 2007	6.	If Indian, All. or Tribe Name
Name of Operator	Bureau or Land Management Farmington Field Office	7.	Unit Agreement Name
Name of Operator CONOCOPHILLIPS			
. Address & Phone No. of Operator		 8.	Well Name & Numbe Johnston A 1M
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
Location of Well, Footage, Se	c., T. R. M		30-045-33918
Unit I (NESE), 2353' FSL & 1310' FEL, Section 17, T28N, R9W, NMPM		10.	Field and Pool Basin Dakota
		11.	Blanco Mesaverde County and State San Juan Co., NM
X Subsequent Report	Plugging Non-Routine Fracturing		
Final Abandonment	Casing Repair Water Shut off Altering Casing Conversion to Injection		
Final Abandonment Describe Proposed or Comple 19/07 MIRU HP 281. Spud 12 ¼ 3# STC csg & set @ 244'. Circ. 10 pps Cello-Flake. Drop plug & di	Altering Casing Conversion to Injection eted Operations "surface hole @ 08:00am on 9/30/07. Drill ahead to 2 Pumped in preflush of 25bbls FW. Pumped in 240sx isplaced w/16bbls FW. Circ w/full returns of 25bbls cr	(219cf - 39bl	ols) Type III cmt w/ 3%
Final Abandonment Describe Proposed or Comple 9/07 MIRU HP 281. Spud 12 ¼' 3# STC csg & set @ 244'. Circ. pps Cello-Flake. Drop plug & di	Altering Casing Conversion to Injection eted Operations "surface hole @ 08:00am on 9/30/07. Drill ahead to 2 Pumped in preflush of 25bbls FW. Pumped in 240sx	(219cf - 39bl	als) Type III cmt w/ 3% (a) 19:30hr on 9/30/07. V
Final Abandonment Describe Proposed or Comple 29/07 MIRU HP 281. Spud 12 ¼ 3# STC csg & set @ 244′. Circ. pps Cello-Flake. Drop plug & di J BOP. PT csg to 600 psi for 30 i	Altering Casing Conversion to Injection eted Operations "surface hole @ 08:00am on 9/30/07. Drill ahead to 2 Pumped in preflush of 25bbls FW. Pumped in 240sx isplaced w/16bbls FW. Circ w/full returns of 25bbls cr	(219cf - 39bl	Ols) Type III cmt w/ 3% 0 @ 19:30hr on 9/30/07. V ACCEPTED FOR RECOR
Final Abandonment Describe Proposed or Complete 29/07 MIRU HP 281. Spud 12 1/2 3# STC csg & set @ 244'. Circ. Spps Cello-Flake. Drop plug & di J BOP. PT csg to 600 psi for 30 to PD/ROW	Altering Casing Conversion to Injection eted Operations "surface hole @ 08:00am on 9/30/07. Drill ahead to 2 Pumped in preflush of 25bbls FW. Pumped in 240sx isplaced w/16bbls FW. Circ w/full returns of 25bbls comins @ 12:30pm on 10/1/07 – good test.	(219cf - 39bl	Ols) Type III cmt w/ 3% (@ 19:30hr on 9/30/07. V ACCEPTED FOR RECOR
Final Abandonment Describe Proposed or Complete 19/07 MIRU HP 281. Spud 12 1/4 3# STC csg & set @ 244'. Circ. 1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	Altering Casing Conversion to Injection eted Operations "surface hole @ 08:00am on 9/30/07. Drill ahead to 2 Pumped in preflush of 25bbls FW. Pumped in 240sx isplaced w/16bbls FW. Circ w/full returns of 25bbls comins @ 12:30pm on 10/1/07 – good test.	(219cf – 39bl nt to surface (Ols) Type III cmt w/ 3% (@ 19:30hr on 9/30/07. V ACCEPTED FOR RECORD
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