Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-045-34089		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas		
1220 S St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 32-7 Unit		
PROPOSALS.)  1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other				24A		
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company  3. Address of Operator				217817 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota / Blanco Mesaverde		
4. Well Location						
Unit Letter C: 1197' feet from the North line and 1769' feet from the West line						
Section 21 Township 32N Range 7W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6354' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				BSEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WO	RK 🗌	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DI	RILLING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	AND 🗆		
OTHER []			OTHER:	Spud Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
10/19/07 MIRU MOTE 209. Spud 12 <sup>1</sup> / <sub>4</sub> " surface hole @ 08:15am on 10/19/07. Drill ahead to 235'. Circ hole. RIH w/7jts 9 5/8" H-40						
32.3# STC csg & set @ 230'. Pumped in preflush of 10bbls H2O. Pumped in 76sx (122cf – 22bbls) Type III cmt w/20% Flyash. Drop plug & displaced w/15bbls H2O. Circ ¼ bbl cmt to surface. Cement fell back. RD & SDFN. RCVD DC7 26 '07'						
OIL CONS. DIV.						
10/20/07 Tag cmt @ 31'. Pumped in 6sx (8cf – 2bbls) Type III cmt. Circ ¼ bbl cmt to surface. MO @ 11:00am on 10/20/07.						
PT will be conducted by drilling rig and reported on next report.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Jamus Ession TITLE Regulatory Technician DATE 10/25/2007						
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834						
(This space for State use)						
Deputy Oil & Gas Inspector,						
APPPROVED BY COLOR TITLE District #3 DATHNOV 0 9 2007						
Conditions of approval, if any:						