

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐ OTHER ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1000' FNL & 1000' FEL (NE/4 NE/4)

At top prod interval reported below same

At total depth same

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

San Juan

NM

15 DATE SPUDDED

7/30/2007

16 DATE T.D. REACHED

8/2/2007

17 DATE COMPL

(Ready to prod)

10/30/2007

18 ELEVATIONS (OF, RKB, RT, GR, ETC)*

6534'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1215'

21 PLUG BACK T.D., MD & TVD

1161'

22 IF MULTIPLE COMPL,
HOW MANY*23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

952'-977' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	95 sx Type 5 cement w/2% caCl2 & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1204'	7"	70 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal/sx & 1/4# celloflake/sx	

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1042'	N/A

31 PERFORATION RECORD (Interval, size and number)

952'-977' w/4 spf (total 25', 100 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

952'-977'

93,750# 20/40 Brady sand, 49,125 gals AquaSafe gel

33 *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

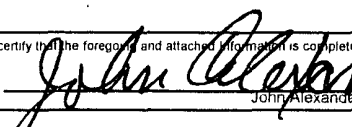
Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

Date

10/31/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

ACCEPTED FOR RECORD

NOV 05 2007

FARMINGTON FIELD OFFICE
BY 

22942

38.

MEAS