

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-01397	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator McElvain Oil & Gas Properties, Inc.		7 Unit or CA Agreement Name and No	
3 Address 1050 17th Street, Suite 1800		8 Lease Name and Well No Elk Com 34 #2	
3a Phone No. (include area code) 303-893-0933		9. AFI Well No 30-039-29746 - 0051	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 680' FSL & 1800' FEL Sec 34 T26N R2W NMPM At top prod interval reported below At total depth		10 Field and Pool, or Exploratory Blanco Mesaverde	
14 Date Spudded 04/04/2006		15 Date T.D. Reached 04/17/2007	
16 Date Completed 09/30/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 7653 GL 7666.5 KB	
18. Total Depth MD 6409 TVD		19. Plug Back T.D. MD 6387 TVD	
20 Depth Bridge Plug Set: MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR/VDL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
24 Tubing Record		25 Producing Intervals	
26 Perforation Record		27 Acid, Fracture, Treatment, Cement Squeeze, etc	
28 Production - Interval A		28a Production - Interval B	

NOV 01 2007
Bureau of Land Management
Farmington Field Office

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8"	36	Surface	335'		225 sx Type 5	47	Surface	25 Bbls
8 3/4	7"	20	Surface	4195	DV 1900'	562 sx Lite & 3	194	Surface	80 Bbls
6 1/4	4 1/2	10.5	3980'	6409		340 sx POZ	108	4890'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	6150							

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Point Lookout	6066	6309	6224-6044	0.43"	29	Producing
B) Menefee	5766	6065	6012-5938	.32-.34	28	Producing
C)			5878-5812	0.32	25	Producing
D) Cliff House	5624	5765	5760-5686	0.32	31	Producing

Depth Interval	Amount and Type of Material
6224-6044	1,500 gal 15% HCL, 2,320 bbls slickwater, 24,000 # 20/40 sand
6012-5938	1,000 gal 15% HCL, 1,721 bbls slick water, 42,000 # 20/40 sand
5878-5812	1,000 gal 15% HCL, 1,509 bbls slick water, 42,000 # 20/40 sand
5760-5686	1,000 gal 15% HCL, 1,920 bbls slick water, 55,500 # 20/40 sand /SEE Squeeze on Separate Page

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	09/30/2007	24	→	10	100	50			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	SI 680	1420	→	10	100	50		SI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOC

NOV 08 2007

FARMINGTON FIELD OFFICE
BY *J. Salves*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	3557				
Fruitland	3750				
Pictured Cliffs	3856				
Lewis	4062				
Huerfano	4360				
Charca	4882				
Mesaverde:					
Cliff House	5624				
Menefee	5766				
Point Lookout	6066				
Mancos	6310				

32. Additional remarks (include plugging procedure):

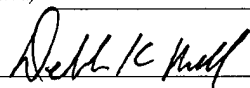
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Deborah K Powell**Title **Engineering Tech Supervisor**

Signature

Date **10/31/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5970'	Squeezed w/ 350 sx Class "G" cmt
5810'	Squeezed w/ 350 sx Class "G" cmt