Submit 3 Copies To Appropriate District State of New Mexico	PN Form C-103
Office State of New Mexico	, Louin C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-29989
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Celso Gomez
PROPOSALS.)	8. Well Number #3
1. Type of Well: Oil Well X Gas Well Other	O OCDID North
2. Name of Operator	9. OGRID Number 232512
Lone Wolf New Mexico, LLC 3. Address of Operator c/o Walsh Engineering	10. Pool name or Wildcat
7415 East Main Street, Farmington, NM 87402	Wildcat
	Wildcat
4. Well Location	,
Unit Letter C:845'feet from the North line and	_2110'feet from theWestline
Section 25 Township 32N Range 2E	NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, et	
7871' GR	The Man was a second
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	historice from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
	_
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌 . PLUG AND ABANDON 🔲 📗 REMEDIAL WO	ORK ALTERING CASING _
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RILLING OPNS.□ P AND A X
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
in the property of the control of th	NT JOB
OTHER:	the second of th
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	
Lone Wolf New Mexico, LLC has plugged and abandoned the well in the	following manner: Set a halanced plug
1 00	tonowing mainter. Det a varancea plug
from 1944' to 667' with 390 sx (460 cu ft.) of Type 5 cement with $\frac{1}{4}$ #/sk	
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