

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator** **ConocoPhillips**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM

Unit L (NWSW), 1460' FSL & 790' FWL, Sec. 24, T28N, R7W NMPM

5. **Lease Number**  
NMSF-079290

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 28-7 Unit

8. **Well Name & Number**

San Juan 28-7 Unit #259

9. **API Well No.**

30-039-21690

10. **Field and Pool**

Basin Dakota

11. **County and State**  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission:**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**Type of Action:**

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : TA

**13. Describe Proposed or Completed Operations**

Conocophillips would like to Temporarily Abandon this well while reviewing for up-hole potential.  
Verbal approval rcvd from Steve M. w/ BLM and Henry V. w/ OCD on 11/7/2007. TA approval var. 11/11/08

RCVD NOV 13 '07

Reference: NMSF-079290 (WC)  
3162.3-2 (21110)

OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Philana Thompson Title Regulatory Technician Date 11/7/2007

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date NOV 08 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

# ConocoPhillips

San Juan 28-7 Unit 259

TA of the Dakota

Lat 36° 38' 36" N Long 107° 31' 49" W

Prepared By: Soledad Moreno Engineer Date: 11/06/2007

BAE Peer review/approved By: Date:

**Scope of work:** The intent of this procedure is to perform a Temporary Abandonment (TA) of the Dakota.

**Est. Cost:** \$27,705

**Est. Rig Days:** 2

## Well Data :

**API:** 30039216900000

**Location:** 1450 FSL & 790 FWL, Unit L, Section 024– TN28 – R7W

**PBTD:** 7,752' KB **TD:** 7,759' KB

**Perforations:** 7,534' – 7,752' (DK)

**Well History:** This well was drilled in 1978 and produced from the Dakota. In 1999 Tubing was changed from 1 - 1/2" to 2 - 3/8". This well has been shut in since April of 2006 due to a NMOCD request. RAM team is waiting on a hearing to request approval to continue producing from Dakota. Meanwhile, wellbore needs to be Temporary abandoned.

**B2 Adapters are required on all wells other than pumping wells.**

**Artificial lift on well (type):** None – well is shut-in

**Est. Reservoir Pressure (psig):** 1,600 (DK)

**Well Failure Date:** April 2006

**Current Rate (Mcf/d):** 0 **Est. Rate Post Remedial (Mcf/d):** 0

**Earthen pit required:** No

**Special requirements:** 2 hour chart for MIT, a few joints of 2-3/8" tubing to tag fill.

**BAE production engineer:** Soledad Moreno, Office: 505-324-5104,  
Cell: 505-320-8529

**BAE backup engineer:** Jim Arroyo, Office: 505-599-3477, Cell: 505-320-2568  
Dryonis Pertuso, Office: 505-599-3409 ,Cell: 505-320-6568

**MSO:** Pat Stawinski , Cell: 505-486-1920, Pager: 505-949-0541

**Lead:** Matt Crane, Office: 505-324-5138, Cell: 505-320-1400

**Area foreman:** Terry Bowker, Office: 505-599-3448, Cell: 505-320-2600, Pager:  
505-949-0367



**San Juan 28-7 Unit 259**  
**TA of the Dakota**  
**Lat 36° 38' 36" N Long 107° 31' 49" W**

**PBTD: 7,759' KB**  
**KB: 10'**

**Procedure**

1. Send slickline to pull any down-hole equipment. If not able to pull, set three slip stop above obstruction.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. Contact OCD to witness the MIT.
4. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
5. Unseat donut, remove hanger, add joints of 2-3/8" tubing and tag for fill (PBTD @ 7,752'). Record fill depth in Wellview. TOOH with tubing (details below). Tubing is currently landed @ 7,569'.

239- 2-3/8" 4.7# J-55 EUE Tubing  
1- 2-3/8" x 1.78" Seating Nipple  
1- 2-3/8" Mule shoe

6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.
7. PU appropriate string mill and bit on tubing for 4-1/2" 10.50# casing. TIH and clean out to PBTD 7,752'. TOOH.
8. PU and TIH with RBP for 4-1/2" casing to pressure test casing for MIT. Set RBP within 50' of the top DK perf (7,534' – 7,752'). Pressure test casing above DK perms to 500 psi for 30 minutes on a 2 hour chart.
9. Load wellbore with 2% KCL water with corrosion inhibitor. ND BOP, NU wellhead. Notify Lead that operation is complete. RDMO.

**Pit Sundry required: NO**

**Notice of Intent required for TA – Regulatory will handle**

# Current Schematic

**ConocoPhillips**

Well Name: **SAN JUAN 28-7 UNIT 259**

API / UWI 300392169000	Surface Legal Location NMPM-28N-07W-24-L	Field Name DK	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,565.00	Original KB Elevation (ft) 6,575.00	KB Ground Distance (ft)	KB Casing Flange Distance (ft)	KB Tubing Hanger Distance (ft)		

Well Config: Vertical - Main Hole: 11/6/2007 3:53:19 PM

