

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

NOV 09 2007

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078774

6 IF INDIAN, ALLOTTEE OR
AGREEMENT NAME, DIV.
DIST. 3

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT #372A

9 API WELL NO
30-039-30226-0051

10 FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 NW/4 SEC 31-T31N-R04W

12 COUNTY OR
RIO ARriba 13 STATE
NEW MEXICO

19 ELEVATION CASINGHEAD

25 WAS DIRECTIONAL SURVEY MADE
NO

27 WAS WELL CORED
NO

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 940' FNL & 910' FWL
At top production interval reported below
At total depth

14 PERMIT NO
DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6583' GR

15 DATE
SPUDDED
09/06/07
16 DATE T D
REACHED
10/02/07
17 DATE COMPLETED (READY TO PRODUCE)
10/28/07

20 TOTAL DEPTH, MD & TVD
3516' MD
21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP.,
HOW MANY
23 INTERVALS
DRILLED BY

ROTARY TOOLS
x
CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3326' - 3416'

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	344'	12-1/4"	200 SX - SURFACE	
7" J-55	23#	3314'	8-3/4"	475 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3236'	3516'	0 SX		2 7/8", 6.5#, 155	3422'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3326' - 3416', total of 224, 0.49" perforations.

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
DEPTH INTERVAL
(MD)
AMOUNT AND KIND OF MATERIAL USED
WELL WAS NOT ACIDIZED OR FRACED

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on approval of C-104	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/24/07		2"	1 hrs		970		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Dee Giles

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr Production Analyst DATE November 7, 2007

NMOCD

ACCEPTED FOR RECORD

NOV 14 2007

FARMINGTON FIELD OFFICE
BY J. Salinas

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP	
						NAME	MEASURED DEPTH
JF 25/10/22						OJO ALAMO	2766'
						KIRTLAND	2879'
						FRUITLAND	3258'
						PICTURED CLIFFS	3414'