

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078774

6. If Indian, Allottee or Tribe Name  
RCUD NOV 16 '07

7. If Unit or CA, Agreement Designation  
OIL CONS. DIV.  
DIST. 2

SUBMIT IN TRIPPLICATE

RECEIVED

NOV 09 2007

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #372A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management  
Farmington Field Office

9. API Well No.  
30-039-30226

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
940' FNL & 910' FWL, NW/4 NW/4 SEC 31-T31N-R04W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-01-2007 SWI, 0 psi, MIRU. NDWH, NU cavitation stack & BOP's. Pressure test BOP, blind rams and csg @ 1500 psi f/30 min, no leak off, PU 6 1/4" bit, bit sub, 8 - 4 3/4" DC's & 97 jts DP, TIH tag @ 3270', PU & RU 3.5 swivel, SWIFN.

10-02-2007 SI well, 0 psi, drlg float collar, cmt & shoe, drlg formation from 3314' to 3516', circulate and condition hole for wireline logs, POOH with 6 1/4" bit to 7" shoe, SWIFN.

10-03-2007 30 psi, TOOH w/ 6 1/4" bit, run GR and Density/ Neutron log from intermediate shoe to TD. Density/ Neutron log from surface csg to TD. RD & release HWL, PU under reamer, TIH to 7" shoe, SDFN.

10-04-2007 SION, 0 psi, unload well & open arms on under reamer @ 3320', Under ream open hole to 9 1/2" from 3320' to 3516', circ hole clean w/ air-mist, pull up into 7" csg, RD & rack out 3.5 PS, TOOH, LD & load out tools, TIH w/ 6 1/4" bit to 7" shoe, set up to surge from shoe, surge from shoe w/ air & mist.

10-05-2007 SI, 380 psi, CO from 3365' to 3440', POOH 4 jts, set up to surge from shoe, surge from shoe w/air, mist & H2O pads.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date November 7, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 14 2007

FARMINGTON FIELD OFFICE  
BY T. Salvess

NMOCD

10-06-2007 Surge 7 times w/ air mist, 1 hr/1000 psi, med to heavy coal to ¾" in black water, 2 nat surges, 4 hr SI, 850 & 800 psi.

10-07-2007 Surge 7 times w/ air mist, 1000 to 1280 psi, 1 hr comp, returns-It to heavy ½" coal in black water, 2 nat surges, 4 hr SI-850 psi.

10-08-2007 SI = 500 psi. CO from 3260' to 3410', blow well dry for pitot test, pull 4 jts, set up to surge f/shoe, natural flow well, 4 hr nat build = 700#, surge to pit, nat flow well.

10-09-2007 SI, 800 psi. CO from 3400' to 3440', heavy coal returns ¾" to fines, black water = 90% coal, POOH 4 jts, set up to surge f/shoe, surge f/shoe w/air, mist & H2O pads.

10-10-2007 Nat build 1 hr = 150# - 200# - 300# - 400# / 2 Hr = 575# / 3 Hr = 600# / 4 Hr = 825# surge to pit. CO from 3400' to 3440' w/ 1600 cfm & 10 bbls / hr mist, 450 psi, blow well dry, pull 4 jts, set up to surge from shoe, NF well, surge from shoe w/ air-mist & H2O pads.

10-11-2007 Surge from shoe w/ air-mist & H2O pads, SI nat build 15 min = 50#, 30 min = 100#, 45 min = 175#, 1 hr = 250#, 2 hr = 450#, 3 hr = 650#, 4 hr = 750#, surge to pit, CO from 3324' to 3440' w/ 1600 cfm, 10 bbls/hr mist & H2O sweeps @ 450 psi, returns heavy coal ¼" to fines, light shale fines & black water, POH 4 jts to shoe, set up to surge nat from shoe, nat surge to pit.

10-12-2007 Surge nat from shoe, SI nat build 15 min = 50#, 30 min = 150#, 45 min = 250#, 1 hr = 300#, 2 hr = 450#, 3 hr = 600#, 4 hr = 700#, surge to pit. CO from 3385' to 3440' w/ 1600 cfm, 10 bbls/hr mist & H2O sweeps @ 450 psi, returns light coal 1/8" to fines, light shale fines & gray water, POOH 4 jts to shoe, set up to surge nat from shoe, NF well, surge nat from shoe.

10-13-2007 Surge nat from shoe, SI nat build 15 min = 75#, 30 min = 150#, 45 min = 200#, 1 hr = 275#, 2 hr = 450#, 3 hr = 600#, 4 hr = 700#, surge to pit, surge nat from shoe.

10-14-2007 Surge natural from shoe, SI nat build, 15 min = 100#, 30 min = 200#, 45 min = 250#, 1 hr = 300#, 2 hr = 500#, 3 hr = 650#, 4 hr = 750#. Surge to pit. Continue to surge natural from shoe.

10-15-2007 Surge nat from shoe, SI nat build 15 min = 75#, 30 min = 150#, 45 min = 250#, 1 hr = 325#, 2 hr = 575#, 3 hr = 700#, 4 hr = 800#, surge to pit. CO from 3385' to 3440' w/ 1600 cfm, 10 bbls / hr mist & H2O sweeps @ 450 psi, returns heavy coal 1/8" to fines, light shale fines & gray water, POH 4 jts to shoe, set up to surge nat from shoe, NF well, surge nat from shoe.

10-16-2007 Srg. nat f/shoe, SI Nat. build / 15 min = 75#, 30 min = 150#, 45 min = 200#, 1 hr = 250#, 2 hr = 450#, 3 hr = 575#, 4 hr = 700#, srg to pit overnight. CO from 3385' to 3516' w/ 1600 cfm, 10 bbls / hr mist & H2O sweeps @ 450 psi, Returns heavy coal 1/8" to fines, light shale fines & gray water, POH 7 jts to shoe, set up to flow nat f/shoe, nat flow well, flow nat f/shoe.

10-17-2007 NF from shoe, CO from 3415' to 3476' w/ 1600 cfm & 10 bph mist, 450 psi. Returns heavy coal 1/8" to fines & black wtr, 90% coal, POH 3 jts to shoe, secure well & SDON.

10-18-2007 to 10-21-2007 Pull sand line drum out of rig, shaft & bearings bad, SI, WO parts for rig. SDON.

10-22-2007 SDON, ice plug in drum clutch dump valve, CO from 3400' to 3456', w/ 1600 cfm & 10 bph mist = 450 psi, returns heavy coal 1/8" to fines, dark grey water, hole fell in. Press up on backside to 600 psi, work pipe free & bleed down backside thru 2" line, POOH 5 jts to shoe, set up to flow nat from shoe, NF from shoe.

10-23-2007 NF from shoe, CO from 3416' to 3516', w/ 1600 cfm & 10 bph mist = 450 psi, returns heavy coal 1/8" to fines, dark grey wtr, POOH 5 jts to shoe, set up to flow nat from shoe, NF from shoe.

10-24-2007 NF from shoe, CO from 3416' to 3516', w/ 1600 cfm & 6 bph mist = 450 psi, returns heavy coal 1/8" to fines, dark grey wtr, POOH 5 jts to shoe, set up to flow nat from shoe, NF well from shoe.

10-25-2007 NF from shoe, CO from 3416' to 3516', w/ 1600 cfm & 6 bph mist = 450 psi, returns med coal 1/8" to fines, dark grey wtr, POOH 5 jts to shoe, set up to flow nat from shoe, NF from shoe.

10-26-2007 NF from shoe, CO from 3416' to 3516', w/ 1600 cfm & 6 bph mist = 450 psi, returns It coal 1/8" to fines, dark grey wtr, POOH 5 jts, hang swivel & tie back, TOO to run 5 ½" liner, XO pipe rams from 2 7/8" to 5 ½". PU 6 ¼" bit, double box float collar, 6 jts 5 ½", 17#, N-80, LTC, BAO csg & H-latch set collar w/ sleeve = 280', TIH w/ 48 stds 2 7/8" DP, PU PS tag @ 3406', circ & rotate liner from 3406' to 3516', release liner & flush out 7" csg w/ air-mist, LD 4 jts DP, RD & rack out 2.5 PS, SWION.

10-27-2007 LD 2 7/8" DP, ND stripper head, NU lubricator flange, perf w/ 3 1/8" HSC, 4 spf, total of 224 holes, 3326' – 3416', RD WL & release, ND lubricator flange, NU stripper head, XO rams from 5 ½" to 2 7/8", TIH w/ DC's & LD same, SWION.

10-28-2007 900 psi, bleed down thru 2", change out power tongs, strap, PU & exp ck, 1 jt, 2.28 SN, 102 jts, 3 pup jts – 10', 6', 4', 1 jt 2 7/8", 6.5#, J-55, eue tbg, set @ 3422', RD floor, ND BOP stack, NU master valve, press test WH to 1500#, good, pump off ck, circ w/ air, turn well to production department, RD, release rig @ 1730 hrs, 10/28/07.