

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 20 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

NOV 16 2007

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE) 1685' FSL & 1430' FEL, Sec. 22, T28N, R05W NMPM

5. Lease Number
SF - 079519-A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit #87M

9. API Well No.

30-039-30263

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

9/27/07 MIRUAztec Well. RU Black Warrior Wireline. Run 3.75" gauge ring to 8494'. RIH w/logging tools and run GR/CCL/CBL logs from 8494' to surface. TOC @ 3100'. PBD @ 8494'. RD wireline.

9/29/07 PT csg to 4100# 15/min - good test.

10/2/07 Perf DK 8484' - 8414', 8412' - 8352' @2SPF, 8327' - 8304' @1SPF

10/8/07 MIRU Slickline tools. MU RIHW/TD tool & slickline to ck for sand fill in perfs. Tag fill @ 8457', 27' of fill. POOH. LD tools.

Remove sand. WLS 4 1/2" CBP # 8200'. BWD. 10/15/07 PU TIH w/tbg & 3 3/4" junk mill, tag @ 8200'. MO 4 1/2" CBP # 8200'. 10/16/07 Finish MO CBP, PU tbg & Cout to PBD. Blow well. 10/17/07 TOOH LD tbg & junk mill, ND BOP, NU Frac Head. PT to 3000# 15/min - OK.

10/22/07 Frac DK 8304' - 8484': pumped 630 gal 15% HCL Acid, Slickwater w/2943# 20/40 TLC Sand. Perf MV PLO 6039' - 6512'; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 49476 gal 60% Slickwater N2 Foamw/100000# 20/40 Brady Sand, & 14495000 SCF N2. MF/CH 5642' - 5690' @1SPF: Frac bullhead 10 bbls 15% HCL Acid, pumped 43386 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 1127200 SCF N2.

11/4/07 PU and run 272 jts 2 3/8" 4.7# L-80 EUE 8RD tbg set @ 8384'. ND BOP, NU WH pump off plug, Run flow test. Turn well over to Production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 11/15/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

