

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**RCVD NOV 20 '07
OIL CONS. DIV.
DIST. 3**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2100' FNL & 1975' FWL, Section 21, T30N R8W, NMPM

RECEIVED

NOV 16 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-078578A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Howell K #1B
9. API Well No.

30-045-34265
10. Field and Pool
11. Blanco Mesaverde
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

8/24/07 RU BWWC to run GR, CCL & CBL logs from 5136' to surface. PBTB @ 5139'. TOC @ 2490'. (7" shoe @ 2845').

9/12/07 PT csg to 4100psi for 15mins - good test. RU BWWC to perf LMF/PLO w/.34" 1 SPF @ 4665', 4675', 4686', 4752', 4769', 4773', 4777', 4781', 4785', 4789', 4793', 4797', 4801', 4805', 4809', 4813', 4817', 4821', 4825', 4829', 4833', 4837', 4847', 4859', 4862', 4894', 4922', 4927', 4936' 4954' = 30 holes. 9/13/07 Frac LMF/PLO (4665' - 4954'). Acidize w/10bbls 15% HCL acid, frac w/1143bbls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,079,200 scf N2. RIH w/CFP & set @ 4600'.

9/13/07 Perf the UMF/CH w/.34" 1 SPF @ 4087', 4095', 4117', 4166', 4178', 4203', 4209', 4214', 4303', 4311', 4319', 4323', 4327', 4333', 4339', 4343', 4351', 4359', 4367', 4371', 4382', 4386', 4390', 4394', 4398', 4408', 4412', 4476', 4480', 4547' = 30 holes. Frac UMF/CH (4087' - 4547'). Acidize w/10bbls 15% HCL acid, frac w/1173bbls 60Q Slickfoam w/100,400# 20/40 Brady sand & 1,135,400 scf N2. RIH w/CFP & set @ 4017'.

Perf the Lewis w/.34" 1 SPF @ 3586', 3591', 3595', 3599', 3603', 3607', 3706', 3708', 3723', 3727', 3731', 3735', 3739', 3743', 3753', 3764', 3798', 3803', 3807', 3812', 3830', 3833', 3872', 3875', 3879', 3964', 3968', 3974', 3978', 3984' = 30 total holes. MV Total Holes = 90. Frac Lewis (3586' - 3984'). Acidize w/10bbls 15% HCL acid, frac w/658bbls 75Q 20# Linear Gel Foam w/199,280# 20/40 Brady sand & 1,187,500 scf N2. 9/14/07 SI & begin flowback. 2 days flowback. 9/19/07 RIH w/CBP & set @ 3486'.

10/29/07 MIRU DWS 29. ND WH, NU BOP. PT BOP-ok. RU PWR Swivel, DO & CO CbP @ 3486', 4017' & 4600'.

11/3/07 RIH w/189jts 2 3/8" 4.7# J-55 tbg & land @ 4855'. ND BOP, NU WH. Run flowtest. RD RR @ 17:00hr on 11/3/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/16/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 19 2007

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

BY T. Sahers