

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-077382

6. If Indian, Address of Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

Bureau of Land Management

8. Well Name Farmington Field Office
FEDERAL H #1F

9. API Well No.

30-045-33641

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

WILDCAT BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other 1ST DELIVERY
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed Bridge Plug & first delivered DHC gas sales to Williams Field Services. Please see attached document for details.

RCVD NOV 19 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 11/8/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 14 2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON DISTRICT OFFICE
BY

NMOC

Federal H #1F Rmv BP DHC

9/26/07 Anchors tstd 3/07. MI & set 1 flwback tnk. MIRU Triple "P" Rig #21. Bd well. Un-hung rods. Unseated pmp. TOH w/1-1/4" x 22' PR w/10' Inr, 2 - 7/8" rod subs (4', 4'), 49 - 7/8" rods, 183 - 3/4" rods, 5 - 1-1/4" sbs, shear tl, 1 - 1-1/4" sb, LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #1281) & 3/4" x 1" stnr nip. Found pmp stuck opn. SWI. SDFN.

9/27/07 Bd well. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND WH. Rlsd TAC @ 5,513'. NU BOP. TOH w/167 jts 2-3/8" tbgs, 5-1/2" TECH TAC, 14 jts tbgs, SN & 2-3/8" x 30' OEMA w/3/8" weep hole. TIH w/4-3/4" bit, XO & 182 jts tbgs. Tgd @ 6,015' (25' fill). RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/6,015' - 6,040' CIBP. Circ 1 hr. Drld CIBP for 3.5 hrs. Circ 30". RD pwr swivel. RD AFU. TOH w/16 jts tbgs. Used 75 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 75 BLW w/AFU. SWI. SDFN.

9/28/07 Bd well. TIH w/16 jts tbgs. Tgd @ 6,040' CIBP. RU pwr swivel. RU AFU. Estb circ w/AFU. DO CIBP @ 6,040'. Circ 1 hr. RD pwr swivel. RD AFU. TIH w/22 jts tbgs. Tgd @ 6,750' (25' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,750' - 6,775' (PBTD). Circ 1 hr. RD pwr swivel. RDMO AFU. Used 60 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 60 BLW w/AFU. TOH w/206 jts tbgs, XO & bit. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 13 jts tbgs, 5-1/2" TECH TAC, 168 jts tbgs & 21 jts 2-3/8" 4.7#, J-55, EUE-8rd Seah tbgs fr/Pan Meridian. ND BOP. Set 5-1/2" TECH TAC @ 6,243' w/12K tens. Ld tbgs & 2-3/8" seal assy as follows: TAC @ 6,243'. SN @ 6,673'. EOT @ 6,703'. MC perms fr/5,569' - 5,875'. DK perms fr/6,349' - 6,576' PBTD @ 6,775'. NU WH. SWI. SDFN.

9/29/07 Bd well. Attd to RIH w/XTOs 1.910" tbgs broach, w/o success. (parafin in tbgs) MIRU H&M. Ppd dwn tbgs w/40 gals thermo-melt. Flshd w/40 gals FW. RU swb tls. BFL 5,500' FS. S. 0 BO, 12 BLW, 3 runs, 1.5 hrs, FFL 5,800' FS. Brn fld smpl w/no solids. RD swb tls. RIH w/XTO's 1.910" tbgs broach to SN. POH w/tbgs broach. LD w/tbgs broach. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1136) & 3/4" x 1" stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 183 - 3/4" rods, 49 - 7/8" rods, 27 - 7/8" Norris gr "D" rods, 4 - 7/8" rod subs (8', 6', 6', 2') & 1-1/4" x 22' PR w/10' Inr. Seated pmp. PT tbgs w/21 bbls 2% KCl wtr to 500 psig for 5". Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA HWO. RDMO Triple P #21. Std PU, Ppg @ 5 x 64 SPM. OWU & 1st delv DHC gas sales to WFS @ 3:30 p.m., 9/28/07. Init FR, 330 MCFPD.