

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

5 Lease Serial No. NOV 09 2007

JIC-154

6. If Indian, Allottee of Indian Management
Farmington Field Office

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #13F

9 API Well No

30-039-29788

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2600' FSL & 1940' FWL SEC 33K-T26N-R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC 1ST

DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the Bridge Plug in this well & DHC gas sales. Please see the attached document for details.

RCVD NOV 19 '07
OIL CONS. DIV.
DIST. 3

DAC-2536

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 11/8/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 14 2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDB

Jicarilla Apache #13F Rmv BP DHC

9/18/07 Tstd anchors 5/07. Bd well. MI & set 1 - 400 bbl frac tk. MI & set 1 flw back tk. MIRU Triple "P" Rig #1. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/4-3/4" bit, XO & 155 jts 2-3/8" tbg. Tgd @ 5,100' (12' of fill). MIRU Basic Energy AFU. Estb circ w/AFU. CO fill fr/5,100' - 5,112' (CBP). Circ 1 hr w/hvy sd & 30" w/lt sd. RU pwr swivel. DO CBP @ 5,112'. RD pwr swivel. Circ 30". Used 30 bbls 2% KCl w/AFU. Recd 0 BO, 90 BLW w/AFU. TOH w/14 jts tbg. SWI. SDFN.

9/19/07 Bd well. TIH w/15 jts 2-3/8" tbg. Tgd @ 5,635' (115' of fill). Estb circ w/AFU. CO fill fr/5,635' - 5,750' (CBP). Circ 3 hrs w/hvy sd & 1 hr w/lt sd. Used 62 bbls 2% KCl wtr w/AFU. Recd 0 BO, 86 BLW w/AFU. Ppd dwn tbg w/55 bbls 2% KCl wtr & KW. TOH w/34 jts tbg. SWI. SDFN.

9/20/07 Bd well. TIH w/33 jts 2-3/8" tbg. Tgd @ 5,730' (20' of fill). Estb circ w/AFU. CO fill fr/5,730' - 5,750' (CBP). Circ 1 hr w/hvy sd & 1 hr lt sd. RU pwr swivel. DO CBP @ 5,750'. RD pwr swivel. TIH w/47 jts tbg. Tgd @ 7,280' (173' of fill). Estb circ w/AFU. CO fill fr/7,280 - 7,353'. Circ 3 hrs w/hvy sd. Used 65 bbls 2% KCl wtr w/AFU. Recd 0 BO, 180 BLW w/AFU. TOH w/81 jts tbg. SWI. SDFN.

9/21/07 Bd well. TIH w/81 jts 2-3/8" tbg. Tgd @ 7,331' (122' of fill). Estb circ w/AFU. CO fill fr/7,331' - 7,360'. Circ 2 hrs w/hvy sd. Used 30 bbls 2% KCl wtr w/AFU. Recd 0 BO, 75 BLW w/AFU. TOH w/81 jts tbg. SD due to weather & safety cond.

9/22/07 Bd well. TIH w/81 jts 2-3/8" tbg. Tgd @ 7,350' (103' of fill). Estb circ w/AFU. CO fill fr/7,350' - 7,435' (PBTD). Circ 1 hr w/lt sd. Used 20 bbls 2% KCl wtr w/AFU. Recd 0 BO, 40 BLW w/AFU. TOH w/225 jts tbg, XO & bit. PU & TIH w/exp ck, SN & 220 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg fr/Pan Meridian. RIH w/XTO's 1.910 tbg broach to SN. POH w/tbg broach. LD w/tbg broach. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 7,270'. EOT @ 7,271'. Menefee perms fr/4,813' - 5,097'. PL perms fr/5,127' - 5,297'. DK perms fr/7,114' - 7,382'. PBTD @ 7,453'. NU WH. Ppd dwn tbg w/5 bbls 2% KCl wtr. Dropd 1" steel ball. Ppd off exp ck w/AFU @ 1,150 psig. RWTP @ 4:30 p.m. 9/21/07.

9/25/07 RWTP @ 2:00 p.m. 9/24/07.