

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name
RCVD NOV 20 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.

8. Well Name and No.
DIST. 3
ROSA UNIT #335A

9. API Well No.
30-039-30222

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec , T., R., M , or Survey Description)
2120' FSL & 1470' FEL, NW/4 SE/4 SEC 05-T31N-R05W

RECEIVED

NOV 19 2007

Bureau of Land Management
Farmingston Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-2007 MIRU. ND WH, NU BOP, RU pump & manifold, SDON.

10-16-2007 PU DC's & DP. Test 7" csg, HCR valves & pipe rams to 1500#, held 15 min, good test. RIH w/ 84 jts DP, tagged cmt @ 2880'. PU 3 1/2" power swivel, tie back, DO cmt, float collar @ 2898' & guide shoe @ 2946' w/ produced coal water. Circulate bottoms up, secure well & equipment. SDFN.

10-17-2007 RU mud loggers. PU DP & DO open hole from 2946' to 3156'. LD 7jts DP & pull into 7" csg, secure well & equip, SION.

10-18-2007 SIP 350#, bleed well down @ 2" line. PU 6 jts DP, tag @ 3156', break circ w/ produced coal wtr begin DO. TD well @ 3184'. Circ well bottoms up. Release mud logger. Drop Totco survey tool @ 3184'. LD 8 jts DP & pull 4 stds of DP. SION.

10-19-2007 SIP 400#, bleed well down @ 2" line. TOOH & std back DP & DC's. RU HLS, run Neutron log & SION.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 15, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR

NMOCD

NOV 26 2007
FARMINGTON FIELD OFFICE
BY T. Salves

10-20-2007 SIP 750#, bleed well down @ 2" line. PU & MU Knight under reamer, TIH w/ under reamer, bit sub, 8 4-3/4" DC's, X-O sub, & 84 jts 2-7/8" AOH DP. PU & RU 3.5 PS, PU DP & RIW begin under reaming @ 2956', under ream to TD @ 3184'. TOOH LD DP, DC's & under reamer. Secure well & location, turn over to FB hand & air hand for cavitation. Cavitate from surface w/ natural & energized surges.

10-21-2007 Cavitate from surface w/ natural & energized surges.

10-22-2007 SIP 125#, HCR valve is leaking, surge well to pit. ND manual & HCR valve, RD 3.5 PS, swap out pipe baskets. NU HCR valve & manual valve. PU, tally, MU & RIW bit sub, 8 DC's, X-O sub & 80 jts DP. Well is bridged off @ 2760' 188' above shoe. PU DP cleared bridge, CO to 3106', returned heavy fine coal & heavy black water, circ clean. Secure well & location, turn well over to FB hand & air hand for overnight cavitation. Cavitate from shoe w/ natural & energized surges.

10-23-2007 SIP 600#, surge well to pit returned med black dust & lt mist. PU DP sgls RIW check for fill, tagged fill @ 3144' 40' of fill, break circ, CO heavy fine to 1/2" coal & heavy black wtr. Work pipe & pump sweeps. CO to TD. LD sgls pull into 7" csg, cavitate from shoe w/ natural & energized surges.

10-24-2007 SIP 800#, surge well to pit, returned med black dust & lt mist. PU DP sgls RIW check for fill, tagged bridge @ 2950', break circ, CO heavy fine to 1/2" coal & heavy black wtr. Work pipe & pump sweeps. Tagged fill @ 3139' 45' of fill, CO to TD @ 3184'. LD DP sgls, pull into 7" csg. Secure well & location, turn well over to FB hand & air hand for overnight cavitation. Cavitate from shoe w/ natural & energized surges.

10-25-2007 SIP 350#, surge well to pit, returned med black dust & lt mist. PU DP sgls RIW check for fill, tagged bridge @ 2947'. Pipe stuck @ shoe break circ & free pipe. CO heavy fine to 1/2" coal & heavy black wtr. Work pipe & pump sweeps. Tagged fill @ 3139' 45' of fill, CO to TD @ 3184'. LD DP sgls, pull into 7" csg. Secure well & location, turn well over to FB hand & air hand for overnight cavitation. Cavitate from shoe w/ natural & energized surges.

10-26-2007 SIP 700#, surge well to pit returned med black dust & lt mist. PU DP sgls RIW check for fill, tagged bridge @ 2947'. Pipe stuck @ shoe break circ & free pipe. CO heavy fine to 1/2" coal, med shale up to 1" & heavy black wtr. Work pipe & pump sweeps. Tagged fill @ 3170' 14' of fill, CO to TD @ 3184'. Blow well dry w/ air. Cavitate from shoe w/ nat & energized surges. Chase all surges w/ air-mist until returns are clean.

10-27-2007 Cavitate from shoe w/ nat & energized surges. Chase all surges w/ air-mist until returns are clean. Well bridged off during 4 hr nat buildup, build press surge, increase air-mist to 15 bph, surge bridge to surface, unloaded very heavy fine to 1/2" coal, med 1" shale & heavy black wtr. Flowed well to pit for 1.5 hr ran med fine coal for 1 hr. Cavitate from shoe w/ nat & energized surges.

10-28-2007 Cavitate from shoe w/ nat & energized surges. Chase all surges w/ air-mist until returns are clean.

10-29-2007 SIP 850#, surge well to pit, returned med dust & lt mist. PU DP sgls RIW check for fill, tagged bridge @ 2980', CO heavy fine to 1/4" coal & heavy black wtr. Work pipe & pump sweeps, tagged fill @ 3174' 10' of fill, CO to TD @ 3184'. LD DP sgls, pull into 7" csg. Secure well & location, turn well over to FB hand & air hand for overnight cavitation.

10-30-2007 SIP 800#, surge well to pit, returned med dust & lt mist. PU DP sgls RIW check for fill, tagged bridge @ 2960', CO med fine to 1/4" coal & med black wtr. Work pipe & pump sweeps, tagged fill @ 3174' 10' of fill, CO to TD @ 3184'. Secure well & location, turn well over to FB hand & air hand for overnight cavitation. Cavitate from shoe w/ natural surges. Chase all surges w/ air-mist until returns are clean.

10-31-2007 SIP 850#, surge well to pit, returned lt fines & lt grey wtr. PU DP sgls RIW check for fill, tagged bridge @ 2960' CO med fine to 1/4" coal & med black wtr. Work pipe & pump sweeps, tagged fill @ 3172' 12' of fill, CO to TD @ 3184'. LDDP sgls, pull into 7" csg. Cavitate from shoe w/ nat surges, chase all surges w/ air-mist until returns are clean.

11-01-2007 SIP 900#, surge well to pit returned med fines & med grey wtr. PU DP sgls RIW check for fill, tagged bridge @ 2960' CO heavy fine to 1/4" coal & med black wtr. Work pipe & pump sweeps, tagged fill @ 3172' 12' of fill, CO to TD @ 3184'. LD DP sgls, pull into 7" csg. Cavitate from shoe w/ natural surges, chase all surges w/ air-mist until returns are clean.

11-02-2007 SIP 775#, surge well to pit, returned lt fines & lt grey wtr. PU DP sgls RIW check for fill, CO med fine to 1/4" coal & med black wtr. Work pipe & pump sweeps, tagged fill @ 3174' 10' of fill, CO to TD @ 3184'. LD DP sgls, pull into 7" csg. Cav from shoe w/ nat surges, chase all surges w/ air-mist until rets are clean.

11-03-2007 Cavitate from shoe w/ nat surges, chase all surges w/ air-mist until rets are clean.

11-04-2007 Cavitate from shoe w/ nat surges, chase all surges w/ air-mist until rets are clean.

11-05-2007 SIP 950#, surge well to pit returned lt fines & heavy grey wtr. PU DP sgls RIW check for fill, CO lt fine to 1/8" coal & med black wtr. Work pipe & pump sweeps, tagged fill @ 3169' 15' of light fill, CO to TD @ 3184'. Blow well dry w/ air. LD DP sgls, pull into 7" csg, secure well & location, flow well overnight.

11-06-2007 PU DP sgls & RIW, check for fill, tagged fill @ 3170', 14' of fill, CO It fine coal & heavy grey wtr to TD @ 3184'. LD sgls, TOOH & standback DP & DC's. RU SJ casers, PU, MU & RIW as follows-LA set shoe, 7 jts 5 1/2", 17#, N-80, EUE csg (318.47'), H-latch, TIW setting tool. RD SJ casers, RIW w/ liner assy & 91 jts AOH DP, tagged @ 3172', 12' off TD, circ & rotate liner to 3184' @ TD. Release liner @ 3184', PBTD 3183'. Liner top @ 2862', liner bottom @ 3184' 86' overlap. RD & LD 2.5 PS, TOOH & LD DP TIW setting tool & DC's. Secure well & location, SION.

11-07-2007 SIP 1000# Bleed well down @ 2" line RU Basin wireline, perforate 5 1/2" liner as follows: 2960' - 70' (10', 40 shots), 3005' - 30' (25', 100 shots) & 3070' - 90' (20', 80 shots), total of 55' = 220 shots, RD & release Basin Wireline. TIH w/ 96 jts 2-7/8", 6.5#, J-55 tbg, landed @ 3145' as follows: 1/2 mule shoe/exp check, 1 jt tbg, 2.28" "F" nipple @ 3111' & 95 jts tbg. Turn well to production department, release rig @ 1700 hrs. ✓