

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/12/2007

API No. 30-039-29897

DHC No. DHC2281AZ

Lease No. FEE

Well Name

SAN JUAN 31-6 UNIT

Well No.

#47F

Unit Letter

K

Section

32

Township

T031N

Range

R006W

Footage

2210' FSL & 2125' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

11/2/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1089 MCFD

PERCENT

53%

CONDENSATE

PERCENT

53%

DAKOTA

971 MCFD

47%

47%

2060

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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Kandis Roland

RCVD NOV 20 '07

OIL CONS. DIV.

DIST. 3