

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD NOV 27 '07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Atlantic D Com E
8. Well Number DIST. 3 6E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter I : 1337' feet from the South line and 1047' feet from the East line
Section 16 Township 30N Range R10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6357'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28/07 RU Basin Perf to run GR, CCL & CBL logs from PBTD 7537' to surface. TOC @ 2600'. (7" shoe @ 3258').

10/9/07 PT csg to 4100psi for 30mins - good test. RU Basin to perf DK w/.34" 2 SPF @ 7418', 7420', 7422', 7424', 7426', 7428', 7430', 7432', 7434', 7436' = 20 holes. And 1 SPF @ 7324', 7328', 7334', 7338', 7342', 7344', 7346', 7348', 7350', 7352', 7354', 7356', 7358', 7360', 7362', 7364', 7366', 7368', 7370', 7374', 7376', 7378', 7380', 7388', 7392', 7396', 7400' = 27 holes. Total DK holes = 47. Frac DK (7324' - 7436'). Acidize w/10bbls 15% HCL acid, frac w/113,190gls Slickwater w/40,000# 20/40 TLC sand. Flowback for 13 hrs. 10/11/07 RIH w/CBP & set @ 7224'.

11/5/07 MIRU DWS 29. ND WH, NU BOP. PT BOP-ok. RIH w/mill & DO CBP @ 7224'. CO fill to PBTD. LD mill.

11/12/07 RIH w/238jts 2 3/8" 4.7# j-55 tbg & land @ 7371'. Flowtest well. RD RR @ 06:00am on 11/12/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 11/26/2007

Type or print name Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No. 505-326-9834

(This space for State use)

APPROVED BY H. Silmaneva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 28 2007
Conditions of approval, if any: