

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1451-3
7. Lease Name or Unit Agreement Name State N
8. Well Number 1F
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 2145' feet from the South line and 1470' feet from the West line

Section 32 Township 29N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5885' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OIL CONS. DIV. ☐

OTHER: Casing Report ☒ DIST. 3 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/2007 MIRU HP 281. 8/29/07 NU BOP. PT csg @ 600psi for 30mins-test ok. RIH w/8 3/4" bit, TOC @ 151', DO cmt & drill ahead to 4071'. Circ hole. RU for casing. RIH w/96jts 7", J-55, 20# STC csg & set @ 4071'. Circ hole. RU BJ Services to cement. Preflush w/ 20bbls mud clean II. Pumped LEAD - 572sx (1218cf - 216bbls) Premium Lite FM cmt w/3% CaCl<sub>2</sub>, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Pumped TAIL - 88sx (121cf - 15bbls) Type III cmt w/1% CaCl<sub>2</sub>, .25pps Cello-Flake & .2% FL-52. Bump plug & displaced w/163 bbls FW, circ 55 bbls cmt to surface. Bump plug @ 10:15am. RD BJ Services. WOC. Test csg to 1800psi for 30min - good test. 9/1/07

Cont...

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 9/10/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva Deputy Oil & Gas Inspector, District #3 DATE NOV 28 2007  
Conditions of approval, if any:

9/1/07 Tag TOC @ 3998'. DO cmt w/6 1/4" drill bit & drill ahead to 6796' TD. TD reached 9/2/07. RU for casing. RIH w/163jts 4 1/2" J-55, 10.5#, ST&C csg & set @ 6795. Circ hole. RU BJ Services. Preflush w/10bbls gel & 2bbls H2O. Pumped 207sx (411cf - 73bbls) Premium Lite HS FM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced w/108bbls H2O w/25# sugar in 1st 10 bbls. Bump plug @23:42hr on 9/3/07. RR @ 06:00am on 9/4/07.

<sup>✓</sup> TOC  
~~PP~~ will be conducted by the completion rig and results will be reported on the next report.

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