

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34151
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1451-3
7. Lease Name or Unit Agreement Name RCUD NOV 28 '07 State N
8. Well Number OIL CONS. DIV. 1F
9. OGRID Number DIST. 3 217817
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>K</u> : <u>2145'</u> feet from the <u>South</u> line and <u>1470'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5885' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28/07 RIH w/logging tools & run GR/CCL/CBL from 6770' to surface. TOC @ 3800'. RD WL 1700 hrs 9/28/07. PBTB @ 6794'.
10/8/07 NU Frac valve & test csg to 4100#/15 mins test ok.
10/8/07 RU BWWC to perf **DK** .34" @ 2 SPF 6740', 6734', 6732', 6714', 6712', 6708', 6706', 6704', 6702', 6700', 6698', 6696', 6686', 6684', 6682', 6680'. = 32 holes. 1 SPF 6674', 6672', 6670', 6666', 6664', 6662', 6660', 6658', 6656', 6654', 6652', 6650', 6648', 6646', 6644', 6642', 6640', 6638', 6636', 6630', 6626', 6624', 6622', 6618', 6616', 6614', 6612', 6610', 6608', 6606', 6602', 6596', 6594', 6592', 6590', 6588', 6584', 6582' = 38 holes **total shots = 70**. Acidize w/ 10 bbls 15% HCL. Pumped 102,522 gal slickwater, w/40,000# 20/40 TLC sand. RU BWWC to run CFP @ 4816'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/26/2007

Type or print name: Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 28 2007
Conditions of approval, if any:

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State N 1F
API # 30-045-34151

10/8/07 RU BWWC to perf **PLO/LM .34"** @ 1 SPF 4716', 4712', 4710', 4642', 4640', 4626', 4624', 4582', 4578', 4548', 4546', 4544', 4518', 4516', 4514', 4504', 4502', 4494', 4492', 4488', 4486', 4456', 4452', 4442', 4438', 4430', 4304', 4302', 4300', 4284', 4266', 4264', 4252', 4248', 4242', 4238', 4206', 4204', 4200', 4150', 4146', 4140', 4136', 4120', 4116', 4112' = **46 total holes**.
Acidize w/10 bbls 15% HCL, Pump 68,964 gals 60 Q slickwater N2 Foam w/156,000# 20/40 Brady Sand & 1,424,400 SCF N2.

Blow well for 4 days. Set CBP @ 4012'. RD BWWL 10/11/07. 10/27/07 ND WH NU BOP. 10/29/07 RU mill M/O CFP @ 4816' & 4012'. Clean out to PBTD @ 6795'. Blow & flow. 11/1/07 Flow test MV, 11/3/07 Flow test DK & run spinner log. 11/5/07 RIH w/ 212 jts tbg, 2 3/8", 4.7#, J-55 EUE 8 tbg & set @ 6637'. ND BOP NU WH. RD RR 11/5/07.