

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33808 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-10400-1
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Atlantic D Com E RCVD NOV 27 '07 OIL CONS. DIV. DIST. 3 6E		
2. Name of Operator Burlington Resources Oil & Gas Co, LP			8. Well No. DIST. 3 6E		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499			9. Pool name or Wildcat Basin Dakota		
4. Well Location Unit Letter <u>I</u> : <u>1337'</u> Feet From The <u>South</u> Line and <u>1047'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County					
10. Date Spudded 6/13/2007	11. Date T.D. Reached 9/21/2007	12. Date Compl. (Ready to Prod.) 11/12/2007	13. Elevations (DF& RKB, RT, GR, etc.) 6357' GL	14. Elev. Casinghead 6372' KB	
15. Total Depth 7541'	16. Plug Back T.D. 7537'	17. If Multiple Compl. How Many Zones? 7540'	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7324' - 7436'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, CCL, CBL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	223'	12-1/4"	76sx (122 cf)	5 bbl cmt to surface
7"	20#, J-55	3258'	8-3/4"	526sx (1079 cf)	20 bbl cmt to surface
4-1/2"	10.5# & 11.6#, J-55	7540'	6-1/4"	316sx (681 cf)	TOC 2600'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" J-55	7371'	

26. Perforation record (interval, size, and number) Dakota w/.34" 2 SPF: 7418' - 7436' = 20 holes 1 SPF: 7324' - 7400' = 27 holes Total DK holes = 47	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7324' - 7436' 10bbbls 15% HCL acid, 113,190gls Slickwater 40,000# 20/40 TLC sand
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28. PRODUCTION							
Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 11/12/2007	Hours Tested 1 hr	Choke Size .5"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 106 mcfh	Water - Bbl. .5 bwph	Gas - Oil Ratio
Flow Tubing Press. SI-1529#	Casing Pressure SI-1518#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2541 mcfh	Water - Bbl. 12 bwph	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold. W/O facilities to be set before first production.							
30. List Attachments							
This is a standalone Basin Dakota.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature

Printed Name **Tamra Sessions**

Title **Regulatory Technician**

Date **11/26/2007**

E-mail Address **tamra.d.sessions@conocophillips.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1583'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1634'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2987'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4452'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4757'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5222'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5533'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6451'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7216'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7319'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1583	1634	51	Ojo Alamo-White, cr-gr ss.	6451	7216	765	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
1634	2616	982	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.	7216	7267	51	Greenhorn-highly calc gry sh w/thin lmst.
2616	2987	371	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7267	7319	52	Graneros-Dk gry shale, fossil & carb w/thin lmst.
2987	3103	116	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7319			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
3103	3695	592	Lewis-Shale w/siltstone stringers.				
3695	3983	288	Huerfano Bentonite-White, waxy chalky bentonite.				
3983	4452	469	Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
4452	4757	305	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
4757	5222	465	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5222	5533	311	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
5533	6451	918	Mancos-Dark gry carb sh.				