

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-29898

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-3

7. Lease Name or Unit Agreement Name

San Juan 31-6 Unit

8. Well Number

47G

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 2230' feet from the North line and 830' feet from the West line

Section 32 Township 31N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6253' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Report

RCVD DEC 3 '07
OIL CONS. DIV.

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

8/8/07 RU Basin WL run GR/CBL/CCL. From PBTD 7798' to surface. TOC @ 2400' & 7" shoe @ 3501'

8/21/07 RU testing equip PT csg to 4100#/15 mins, test good.

9/5/07 RU Basin WL Perf DK .34" @ 2 SPF 7676', 7678', 7680', 7682', 7684', 7686', 7688', 7690', 7692', 7693', 7697', 7698', 7722', 7724', 7726', 7728', 7732', 7741', 7742', 7758', 7774', 7776', 7784', 7786', 7788' = 50 holes. Acidize w/20 bbls 15% HCL. 9/7/07 Frac w/2385 bbls Hyd Frac Slickwater 40,140# 20/40 TLC Proppant. Set CFP @ 5764'.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/28/2007

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/4/07
Conditions of approval, if any:

8

SAN JUAN 31-6 UNIT 47G
API 30-039-29898

9/7/07 RU Basin WL Perf **PLO/LM** .34" @ 1 SPF 5341', 5346', 5348', 5414', 5415', 5416', 5445', 5446', 5447', 5475', 5476', 5484', 5485', 5486', 5487', 5489', 5490', 5626', 5627', 5632', 5653', 5654', 5655', 5660', 5661', 5662', 5663' = 27 holes. Acidize w/10 bbls 15% HCL. Frac 1290 bbls 60 Q slickfoam, 105,200# of 20/40 Brady Sand.

9/7/07 RU Basin WL Perf **CH/UM** .34" @ 1 SPF 4896', 4916', 4938', 4940', 4942', 4952', 4956', 4958', 4960', 4962', 4987', 4989', 4996', 4998', 5000', 5018', 5028', 5130', 5140', 5149', 5184', 5186', 5270', 5272', 5274', 5276' = 26 holes. Acidize w/ 10 bbls 15% HCL, Frac w/ 1077 bbls 60 Q slickfoam, 95,000# 20/40 Brady Sand. 1,130,500 SCF N2. Set CFP @ 5310'.

Flow back well for 4 days.

9/11/07 Set CBP @ 4796'. RD Basin WL

11/6/07 NU & test BOP ok. PU mill, M/O CBP @ 4796' & CFP @ 5764' & 5310'. Flow test MV 11/9/07. C/O fill to PBTD. Spinner Test for DK 11/13/07.

11/14/07 RIH w/248 jts tbgs, 2 3/8", 4.7#, J-55 tbgs & set @ 7685'. ND BOP NU WH RD RR 11/13/07.

Well will produce as a DK/MV commingle.