

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-30125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 75F
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter C : 480' feet from the North line and 2010' feet from the West line
 Section 21 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6370' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB **RCVD DEC 4 '07**
OIL CONS. DIV. DIST. 3
 OTHER: Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/07 MIRU Basin WL GR/CCL/CBL from 7816' to surface. TOC @ 2300' PBD @ 7816'.

6/4/07 MIRU Cameron PT csg from 4100#/15 mins - test good. RD release crew. RU Basin WL Perf **DK .34" 2 SPF 7810', 7808', 7806', 7804', 7802', 7800', 7798', 7796', 7794', 7792', 7790', 7788', 7786', 7784', 7782', 7780', 7778', 7774', 7772', 7770' = 40 & @ 1-SPF 7748', 7746', 7744', 7740', 7738', 7736', 7734', 7732', 7730', 7728', 7726' = 11 holes total DK holes = 51. Acidize w/10 bbls 15% HCL. Frac w/2446 bbls 60 Q slickwater pad, 40,280# 20/40 TLC Proppant, Set CFP @ 5860'.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/30/2007

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/5/07
 Conditions of approval, if any:

B

SAN JUAN 30-5 UNIT 75F

API 30-039-30125.

6/5/07 RU Basin WL Perf **PLO/LM** .34" @ 1 SPF 5460', 5480', 5500', 5516', 5554', 5562', 5564', 5566', 5576', 5584', 5604', 5606', 5616', 5618', 5628', 5638', 5660', 5662', 5690', 5710', 5714', 5732', 5736', 5762', 5788' = 25 holes. Frac w/1106 bbls 60 Q Slickfoam, 99,000# Brady Sand, N2 = 1,054,100 SCF. Set CFP @ 5420'.

6/6/07 RU Basin WL Perf **CH/UM** .34" @ 1 SPF 4960', 4974', 5002', 5026', 5036', 5056', 5080', 5107', 5130', 5150', 5170', 5195', 5210', 5221', 5232', 5234', 5246', 5250', 5254', 5258', 5262', 5265', 5272', 5276', 5278', 5294', 5334', 5350', 5360', 5376' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/1015 bbls 60 Q slickfoam, 99,000# 20/40 Brady Sand. N2 = 1,127,900 SCF.

Blow well for 4 days. 6/11/07 RU Basin WL set **CPB** @ 4910'.

MIRU High Tech NU & test BOP - ok. C/O well. 11/7/07 RIH w/ mill, **M/O** CBP @ 4910' & CFP @ 5420' & 5860'. 11/7/07 flow test MV. 11/12/07 run spinner test for DK.

11/12/07 RIH w/250 jts tbg, 2 3/8" 4.7#, J-55 & set @ 7734'. ND BOP & NU WH. RD & RR 11/12/07.

Well will produce as a DK/MV commingle.