

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30126
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-26
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well Number 42G
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator ConocoPhillips	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>G</u> : <u>2005'</u> feet from the <u>North</u> line and <u>930'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6548' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

RCVD DEC 3 '07
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/07 RU Basin WL & run GR/CBL/CCL from 8088' to surface. TOC @ 1820'. PBD @ 8104'. RD WL.

7/20/07 NU & tested BOP to 4100#/15 mins - test good.

7/21/07 MIRU Basin WL Perf **DK** w/.34" @ 2 SPF 8078', 8076', 8072', 8070', 8052', 8048', 8046', 8044', 8042', 8040', 8038', 8036', 8031', 8007', 8005', 7999', 7997', 7995', 7989', 7987', 7985', 7983', 7981', = 46 holes. 8/14/07 Acidize w/10 bbls 15% HCL. Frac w/2612 bbls 60 Q slickwater, 40,160# 20/40 TLC Proppant. 8/14/07 Set CFP @ 6105'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 11/29/2007

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/4/07
Conditions of approval, if any:

B

SAN JUAN 31-6 UNIT 42G
API 30-039-30126

8/14/07 RU Basin WL & Perf .34" @ 1 SPF **PLO/LM** 5753', 5759', 5763', 5765', 5792', 5808', 5810', 5813', 5815', 5825', 5831', 5833', 5835', 5837', 5839', 5841', 5860', 5928', 5930', 5972', 5984', 5986', 5988', 6046', 6064' = 25. Acidize w/ 10 bbls 15% HCL. Frac w/ 1161 bbls 60 Q Slickfoam & 100,800# 20/40 Brady Sand. N2 = 1,146,900 SCF. Set CFP @ 5720'.

8/14/07 RU Basin WL & Per .34" @ 1 SPF **CH/UM** 5287', 5289', 5299', 5303', 5305', 5307', 5314', 5333', 5364', 5366', 5368', 5370', 5437', 5510', 5517', 5519', 5521', 5523', 5525', 5527', 5529', 5531', 5564', 5571', 5590', 5592', 5594', 5608', 5639' = 29 holes. Acidize w. 10 bbls 15% HCL. Frac w/979 bbls 60 Q slickfoam & 99,760# 20/40 Brady Sand. N2 = 1,012,300 SCF.

Blow well for 2 days. 8/17/07 MIRU Basin WL & set CBP @ 5150'. ND WH NU BOP. PU mill & M/O CBP @ 5150' & M/O CFP @ 5720' & 6105'. C/O well, Blow out well. C/O to PBTD @ 8116'. 11/6/07 Flow test MV. Blow well & C/O. 11/8/07 run spinner test on DK.

11/12/07 RIH w/ 257 jts tbg, 2 3/8", 4.7#, J-55 tbg & set @ 7977'. ND BOP NU WH. RD RR 11/12/07

Well will produce as a DK/MV commingle.