Form 3160-5 (August 2007)

Ottawa sd.

## UNITED STATES KECOKD CLEANUT

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No

NMSF-079968
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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	3160-3 (APD) for	such proposals.			D DEC 5 '07 CONS. DIV
SUBMIT IN TRIPLICATE	E - Other instruction	ns on page 2 NOV <b>3 0</b> 200 <b>7</b>		7. If Unit or CA NMNM-108223	/Agreement, Name and/or No 3
1 Type of Well Oil Well X Gas Well Other Bureau of Land Management 2. Name of Operator Farmington Field Office					DIST. 3
XTO Energy Inc.  3a. Address  382 CR 3100	•	3b Phone No ( <i>include area</i> 505–333–3100	a code)	9 API Well No 30-045-3044 10 Field and P BASIN FRUIT FRUITIAND S 11. County or I SAN JUAN	44 ool, or Exploratory Area TLAND COAL/ SAND PC
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INI		OTICE, REPO		
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	te [	Water Shut-Off Well Integrity X Other OPEN ADD'L PAY FC
13 Describe Proposed or Completed Operation (clearly: If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed Final Abandonment No determined that the final site is ready for final inspection. The middle Fruitland Coal for this were shot as follows: 767' - 775' SPF), 796' - 802' (0.42" diam, 24	ete horizontally, give somed or provide the the operation results in otices shall be filed or ion)  s well was comp  (0.42" diam, 3	ubsurface locations and meast Bond No. on file with BLM/I n a multiple completion or rec sly after all requirements, incl leted on 3/15/06 by 2 shots, 4 SPF), 78	red and true versila Required sompletion in a ruding reclamatio  Lance Oil 5' - 790 (0)	rtical depths of all subsequent reports new interval, a Foon, have been com  & Gas Compa  0.42" diam,	pertinent markers and zones is shall be filed within 30 days mm 3160-4 shall be filed once inpleted, and the operator has my, Inc. Perfs 20 shots, 4

(0.42" diam, 8 shots, 4 SPF). Frac'd w/50,996 gallons of Delta 140 frac fluid carrying 151,300# 16/30

RECEIVED

NOV 1 9 2007

Bureau of Land Management Durango, Colorado

14 11 1 2 2 3 4 4 5 5 2 2 3 4 4					
14. I hereby certify that the foregoing is true Name (Printed/Typed)	and correct				
LORRI DOBINGHAM	T	itle	REGULATORY COM	PLIANCE TECH	
Signature MACA B	Jan 1	Date	11/14/07	AND THE PROPERTY OF THE PROPER	
	THIS SPACE FOR FEDERAL	OR S	STATE OFFICE USE	DEC: 0.4, 2007	
Approved by		Tıtl	e	Date 0 1 2007	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office		FARMINITOWFFED OFFICE	