<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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1220 S. St. Francis I				 	Santa Fe, N		uai	DIZATION	ι <b>ΤΛ Τ</b>	DANSD	AMENDED REI	
<sup>1</sup> Operator nam	e and Addr	ess			LOWABLE	AND AUI	1101	<sup>2</sup> OGRID N		NAUSP	OKI	
Burlington R PO Box 4289				14538								
Farmington, No				<sup>3</sup> Reason for Filing Code/ Effective Date  ND								
API Number	<del></del>			<sup>6</sup> Pool Code								
30-039-30294 Blanco M						saverde					72319	
Property Code	8 Property					9 Well Number						
7623		<u> </u>			Vaug	hn					12P	
	ace Locati Section To	on wnship	Range	Lot.Idn	Feet from the	e North/South Line		Feet from th	e East	/West line	County	
L ,	I				1745'	South		700'	1	West	Rio Arriba	
11 Botto	om Hole L	ocatio	l n		<u></u>	1					<u> </u>	
		wnship	Range	Lot Idn	Feet from the	North/South	line	Feet from th	e East	/West line	County	
	Producing	Method	<sup>14</sup> Gas Co	nnection	<sup>15</sup> C-129 Peri	nit Number	16	C-129 Effective	no Deta	17 C-1	29 Expiration Dat	
F	Code		Da		,	,		2-12) Expiration		29 Expiration Dat		
III. Oil and							-31		- 22			
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address			<sup>20</sup> F	OD	<sup>21</sup> O/G		22 POD ULSTR Location and Description			
9018		Giant Industries				0						
								RCVD DEC 6 '07				
151618		Enterprise				G			OIL CONS. DIV.			
					ilas (P)		Sec.		D	IST. 3		
					1473							
1, 1												
IV. Produc	ed Water								****	·		
POD		<sup>24</sup> POD	ULSTR I	ocation a	nd Description							
V. Well Co	mpletion	Doto	·····	<u></u>	·							
<u> </u>		Ready	Date	1	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation		ons <sup>30</sup> DHC, MC		
10/3/07		11/21/07		7180'		7116'		4476' - 4982				
<sup>31</sup> Hole Size			32 Casing &		g Size	33 Depth Se		et		<sup>34</sup> Sacks Cement		
12-1/4"			8-5/8	", 24# J	-55	36	,	400 sx (618 cf)		x (618 cf)		
6-1/4"		4-1/2", 11.6#, L-80			L-80	7177'			1089 sx (2430 cf)			
		2 3/8", 4.7# EUE			LUE	7028'						
			2 3/8	, 4./# E	UE							
*** *** 11.00		<u> </u>		·								
VI. Well Test Data						38 m . v				40 -		
<sup>5</sup> Date New Oil 36 Ga		as Delivery Date		1	Test Date 1/18/07	<sup>38</sup> Test Length 1 hr		39	<sup>39</sup> Tbg. Pressur SI - 563#		<sup>40</sup> Csg. Pressure SI-1121#	
41 Choke Size		<sup>42</sup> Oil trace		43 Water 2 ½ bwpd		<sup>44</sup> Gas 608 mcpd			<sup>45</sup> AOF		46 Test Method Flowing	
I hereby certify	that the rules	of the C	Dil Conserv	ation Divi	sion have been	12/10/07	-	OIL CONSE	RVATIO	N DIVISION		
mplied with and best of my kno	I that the info	rmation	given abov	e is true a	nd complete to	, /						
gnature:	/ louge and	///				Approved by:	•					
	rons	16	100	in		Title:	7	-M				
inted name:		DEPUTY OIL & GAS INSPECTOR, DIST. &										
tle:	1	Approval Date:										
		DEC 1 1 2007										
ate: 12/4	/07	Pho		5) 599-4	018	BIMIA	hh s	0				