

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
SF-078213

6. If Indian, Allottee or Tribe Name

RCVD DEC 11 '07

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 06 2007

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

2. Name of Operator
MERRION OIL & GAS CORPORATION

Bureau of Land Management
Farmington Field Office

8. Well Name and No.
PIEDRA VISTA No. 12 DIST. 3

3a. Address
610 REILLY AVENUE
FARMINGTON, NEW MEXICO 8740

3b. Phone No. (include area code)
505-324-5300

9. API Well No.
30-045-33997

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1974' FSL & 799' FWL (NWSW)
SECTION 25, T30N, R13W

11. Country or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/26/07 MIRU Hurricane Well Service Rig #6 on 11/26/07. Spot surface equipment and tubing trailer. ND WH & NU BOP. PU bit and casing scraper and TIH on 2-3/8" tubing (tally and drift tubing while PU off trailer), tag up at 3757' (742' above DV tool at 4499'). PU power swivel and break circulation w/ 2% KCL water. Drill out solid cement down to 3902'. Circulate hole clean and pull up to 3860'. SWI, secure location & SDON.

11/27/07 TIH and continue drilling out cement from 3902' to 4373' KB. Solid cement the entire way. Circulate hole clean and pull up to 4340'. SWI, secure location & SDON.

11/28/07 TIH and continue drilling out cement from 4373' to 4497' KB. Circulate hole clean, shut pipe rams and pressure test casing to 1000 psi - held OK. Release pressure and drill out DV tool and ACP. Lay down power swivel and TIH to 6535' KB. PU power swivel and clean out down to PBTD at 6549' KB. Circulate hole clean, shut pipe rams and pressure test casing to 1000 psi - held OK. Lay down power swivel. TOH. SWI, secure location & SDON (turn over to night watch).

CONTINUED OTHER SIDE

ACCEPTED FOR RECORD

DEC 10 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TYSON FOUTZ

Title PETROLEUM ENGINEER

Signature

Date 12/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 16

11/29/07 RU Weatherford Wireline and hold safety meeting. RIH with GR/CCI log. Depth correlate to density/neutron open hole logs ran 8/8/07. Run log from 6512' to 4400'. RIH with 3-1/8" casing gun and perforate the Lower Burro Canyon 3 SPF, 120° phasing at the following depths: 6431'-6448' (total of 51 holes - EHD: 0.43"). RD and release Weatherford. PU packer, open blind rams and noticed that well was flowing. SWI and RU lines to flow back tank. Pressure built up to 420 psi while RU flow back lines. Open well thru 2" and pressure increased to 650 psi while well unloaded 75 bbls of fluid. Pressure decreased to 50 psi. SWI and install 1/4" choke. Open back up and well continued to flow gas as follows:

11:15 – 300 psi (442 mcf), no measurable fluid.

12:15 – 700 psi (1031 mcf), no measurable fluid.

13:15 – 960 psi (1414 mcf), no measurable fluid.

14:15 – 1060 psi (1561 mcf), no measurable fluid.

15:15 – 1070 psi (1576 mcf), no measurable fluid.

16:15 – 980 psi (1443 mcf), no measurable fluid.

SWI at 16:30 hrs (950 psi, 1440 mcf). Secure location and turn over to night watch.

11/30/07 Shut in pressure on casing was 2450psi upon arrival. Rigged up Black Warrior Wireline and held safety meeting. Picked up a wls 4" Production Packer, with a 1.875" I.D. X profile nipple in bottom of on/off tool and a pump out plug on bottom of packer, under lubricator and try to run in hole. Several attempts to RIH failed due to high pressure on well, possible ice in pack off tool(?). Bled well to production tank and were able to RIH with production packer. Set packer at 6415'KB. Depth correlated to density/neutron open hole logs ran 8/8/07. Rigged down BWWC. Picked up the on/off tool and TIH on 206jts (6426.50') of 2-3/8" tubing. Tagged up on packer and spaced out, no subs needed. Bottom of tubing is set at 6441.43'KB (tubing tally adds up longer than where packer is set). Landed tubing with 8K of compression on packer and ND BOP, NU wellhead. RD Hurricane rig #6. WO Tie-in