

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO-1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SF-078202

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> D & A		RCVD DEC 5 '07							
2 Name of Operator BP America Production Company Attn: Cherry Hlava		7 Unit or CA Agreement Name and No OIL CONS. DIV.							
3 Address P.O. Box 3092 Houston, TX 77253		8 Lease Name and Well No Schoen LS 2M							
3a Phone No (include area code) 281-366-4081		9 API Well No 30-045-34042-0002							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1850' FNL & 1920' FWL; SEC 27 T30N R10W At top prod Interval reported below At total depth		10 Field and Pool, or Exploratory Blanco Mesaverde							
14 Date Spudded 4/25/2007		15 Date T D Reached 5/14/2007							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/21/2007		17 Elevations (DF, RKB, RT, GL)* 6128'							
18 Total Depth MD 7285' TVD		19 Plug Back T D MD 5200' TVD							
20 Depth Bridge Plug Set MD 5200' TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	250		76 sxs		0	
8 3/4"	7" J-55	20#	0	3044'		370 sxs		0	
6 1/4"	4 1/2" P-110	11.6#	0	7282'		322 sxs		2330'	
24 Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A	N/A								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Mesaverde (Pt Lookout)	4964'	5054'	4964' - 5054'	3.125"					
B) Menefee & Cliffhouse	4328	4544	4328' - 4544'	3.125"					
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
4964' - 5054'	110,000 lbs 16/30 Brady sand; PropNET; 70Q N2 Foam; 500 gal 15% HCL								
4328' - 4544'	131,000 lb 16/30 Brady sand; PropNET; 70Q N2 Foam								
28 Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	N/A		→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SI Waiting on C-104 approval	
28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

DEC 03 2007

FARMINGTON FIELD OFFICE
BY TL Sawyer

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Navajo City	3428'
				Chacra Otero	3668'
				Otero 2	3811'
				Cliff House E	4181'
				Cliff House	4324'
				Menefee	4428'
				Point Lookout	4960'
				Mancos	5369'
				Greenhorn	6934'
				Graneros	6977'
				Dakota	7032'
				Paguate	7117'
				Upper Cubero	7173'
				Lower Cubero	7225'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 11/28/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.