

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
OIL

RECEIVED

DEC 06 2007

Bureau of Land Management  
Farmington Field Office

2. Name of Operator  
D. J. Simmons, Inc.

3. Address & Phone No. of Operator  
1009 Ridgeway Place, Suite 200  
Farmington, New Mexico 87401 (505) 326-3753

4. Location of Well, Footage, Sec., T, R, M  
642' FNL, 1741' FWL, Sec. 27, T-24-N, R-8-W, NMPM

5. Lease Number  
NOG 01 101555

6. If Indian, All. or  
Tribe Name

7. Allotment 011391  
Unit Agreement Name

8. Well Name & Number  
Blanco Wash 27 #2

9. API Well No.  
30-045-34107

10. Field and Pool

11. Lybrook Gallup  
County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and casing

RCVD DEC 11 '07  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

9-6-07 MIRU.

9-7-07 Spud well @ 5:30 a.m. 9-7-07. Drill 12 1/4" surface hole to 428'. Circ hole clean. TOOH. TIH w/10 jts 9 5/8" 36# J-55 ST&C csg, set @ 423'. Pump 20 bbl wtr ahead. Cmt d w/270 sx Type III cmt w/2% calcium chloride, 0.25 pps Superflake (318 cu.ft.). Circ 25 bbl cmt to surface.

9-8-07 Plug down @ 2:15 a.m. 9-8-07. WOC. NU BOP. PT choke manifold, pipe rams, blind rams to 250 psi low, 1500 psi high, OK. PT csg to 500 psi, failed.

9-9-07 ND BOP. Weld on WH. PT csg to 500 psi, OK. NU BOP. TIH w/7 7/8" bit, drilling ahead!

9-17-07 Drill to TD @ 5610'. Circ hole clean.

9-18/20-07 Circ hole clean.

APD ROW related

ACCEPTED FOR RECORD

DEC 10 2007  
FARMINGTON FIELD OFFICE  
BY T. Salyers

Continued on back

## 14. I hereby certify that the foregoing is true and correct.

Signed Rodney L. Seale Title Operations Manager Date 12-5-07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Report PT on 5 1/2 csg next report

NMOCD

9-21-07 Circ hole clean. TOOH. TIH w/141 jts 5 1/2" 17# J-55 ST&C csg, set @ 5595'. Circ hole clean. TOOH. Pump 20 bbl chemical wash ahead. Cmtd first stage w/250 sx Premium Light cmt w/5 pps Gilsonite, 0.125 pps Cellophane (450 cu.ft.). Tailed w/285 sx 50/50 poz w/3.5 pps Phenoseal, 0.2% CFR-3, 0.6% Halad-9 (407 cu.ft.). Circ 3 bbl cmt to surface. WOC. Stage tool set @ 1600'. Pump 20 bbl wtr ahead. Cmtd second stage w/250 sx Premium Light cmt w/5 pps Gilsonite, 0.125 pps Cellophane (485 cu.ft.). Tailed w/100 sx Premium cmt w/3 pps Gilsonite, 0.4% Halad-344, 0.1% HR-5 (124 cu.ft.). Circ 5 bbl cmt to surface. Plug down @ 1:15 p.m. WOC. (Larry Pixley, BLM on location for cementing). ND BOP. NU WH. RD. Rig released. ✓

2204/102 J"