Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5. Lease Serial No.

BIA	14-20-604-62

TETTE MOVINERATIVITED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name **RCUD DEC 5'07**

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. N/A OIL CONS. DIV. 8. Well Name and No. S.	
1 Type of Well BI Oil Well X Gas Well Other						
2 Name of Operator XTO Energy Inc.				9 API Well No		
3a Address 2700 Farmington Ave., Bldg. K. Ste	3b Phone No (<i>include ar</i> 505-3					
4. Location of Well (Footage, Sec., T, R, M, or Survey in 1740' FSL x 1265' FWL in Sec 36, T3	• •			ľ	Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REP	I SAN JUAN ORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acıdıze	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamatio Recomplet		Well Integrity X Other TD & SET	
Final Abandonment Notice	Change Plans Convert to Injects	Plug and Abandon Plug Back	Temporani Water Disp	•	PROD CSG	
3 Describe Proposed or Completed Operation (clearly 1f the proposal is to deepen directionally or recomp	y state all pertinent deta plete horizontally, give s	ils, including estimated starti ubsurface locations and mea	ng date of any pro sured and true ver	posed work and tical depths of all	approximate duration thereof	

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection) XTO Energy Inc. drilled 7-7/8" hole to 8540' (TD) on 6/5/07. Set 5-1/2", 17#, L-80 casing @ 8540' on 6/7/07. Cmtd 1st stage w/1030 sx w/0.2% CD-32, 1/4 pps Celloflakes, 0.5% FL-52, 2% Phenoseal & 2% KCl

(12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes, 0.2% FL-52 & 2% Phenoseal (14.5 ppg & 1.4 cuft/sx). Pumped 1st stage, had good returns, bumped plug OK, dropped bomb & waited 25 min, opened DV tool but could not circ, pumped 100 sx tail & squeezed off DV too, shut in w/600#.

TOC & pressure test will be reported later.

ACCEPTED FOR RECORD

San Alen Filsoute Area Oppose of Land Management

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
LORRI D. BINCHAM	REGULATORY COM	REGULATORY COMPLIANCE TECH			
MAN (Freham)	Date 6/19/07	Date 6/19/07			
THIS SPAC	E FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date			
Conditions of approval, if any, are attached Approval of this not certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operations thereon.	ce does not warrant or Office hts in the subject lease				

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction