Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

EODIA ADDROVED
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMSF078977

SUNDRY NOTICES AND REPORTS ON WELLS De la not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name RCUD DEC 7 '07
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well Oil Well ✓ Gas Well Other	Bureau of Land Management Farmington Field Office	OIL CONS. DIV. 8. Well Name and No. Dewey No. 2S DIST. 3
Name of Operator McElvain Oil & Gas Properties, Inc.		9. API Well No. 30-045-34483
3a. Address 1050 17th Street. Suite 1800	3b. Phone No. (include area code) 303.893.0933x302	10. Field and Pool or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 790 FSL - 1580 FEL, Section 19, T30N, R13W, NMPM		11. Country or Parish, State San Juan Co., New Mexico
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NOTI-	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent Acidize Alter Casing Casing Repair	Fracture Treat Rec	duction (Start/Resume) Water Shut-Off lamation Well Integrity complete Other
Subsequent Report Classing Repair Change Plans	Plug and Abandon Tem	porarily Abandon
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pert		er Disposal
testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) McElvain Oil & Gas Properties, Inc. proposes to change the sur 12 1/4" OHTD = 500 ft. 8 5/8" 24 ppf J-55 casing set at 500 ft. Cement in a single stage with 350 sacks (413.0 cf) of Class Be Float equipment/Centralizers: Run 3 - 8 5/8" X 12 1/4" regular cement nose guide shoe on bottom of shoe joint and self insert There will be no changes to bit, mud or WOC and testing programment of the surface of the sur	orface hole program on this well to the force containing 2% CaCl and 0.25 pps celloft centralizers with the first being installed t float valve in top of shoe joint. Thread ram from those originally permitted.	ollowing: lake. Mix slurry at 15.6 ppg to yield 1.18 cf/sk. on a stop ring in the middle of the shoe joint. Install
Robert E. Fielder	Title Agent	
Signature Robert E. Filds	Date 12/04/2007	·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Troy L Salvers	Title Petroleur	n Eng. Date 121512007
Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.	not warrant or certify	J
Title 19 II C Section 1001 and Title 42 II C Section 1212 make it a	amma for any narran languingly and willfully	to make to any department on account of the Heited States and file

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction