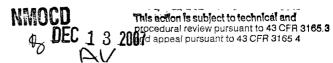
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

	APPLICATION F	OR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK	
а.	Type of Work DRILL	MEWEIVEL	5. Lease Number USA SF - 07805)
		NOV 19 2007	Unit Reporting Num	ber
b.	Type of Well	Dimensional and business are an	6. If Indian, All. or Trib	9
	GAS	Bureau of Land Ivianagement Farmington Field Office		RCVD DEC 6'0
•	Operator		7. Unit Agreement Nan	
	BURLINGTON RESOURCES Oil & Gas	Company LB		OIL CONS. DIV
	ALUUGAULU OII & Gas			DIST. 3
•	Address & Phone No. of Operat		8. Farm or Lease Name	e
	PO Box 4289, Farming	ton, NM 87499	Hughes 9. Well Number	
	(505) 326-9700		#10B	
	Location of Well		10. Field, Pool, Wildca	<u> </u>
	Unit L (NWSW), 1330' F	SL & 1040' FWL	Basin Dakota/Bland	co Mesa Verde
		(0	11. Sec., Twn, Rge, Me	
	Latitude 36.60047 N.	Lot 16	L Sec. 3, T27N,	R9W
	Longitude 107.77996 W.		API # 30-045-	34510
4.	Distance in Miles from Nearest	Town	12. County	13. State
	16.1 Miles/Blanco		San Juan	NM
5.	Distance from Proposed Locati	on to Nearest Property or Lease L	ine	
6.	Acres in Lease		17. Acres Assigned to	
	1330 1198,00		MV/DK 291.38 (W/2)
8.	Distance from Proposed Locati 856' from Hughes #1C	on to Nearest Well, Drlg, Compl, o	or Applied for on this Leas	e
9.	Proposed Depth	·	20. Rotary or Cable To	ols
	6990`		Rotary	
1.	Elevations (DF, FT, GR, Etc.) 6370' GL		22. Approx. Date Wor	k will Start
3.	Proposed Casing and Cementin	ng Program		
	See Operations Plan			
4.	Authorized by:	GOODUUM n (Regulatory Technician	- IIIIo	107
ERM	IT NO.	APPROVAL D	ATE	
APPRO	OVED BY Hoyne wer	TITLE Acting	AFM DATE	12/4/07
	eological Report attached	——————————————————————————————————————	TIFY AZTEC C	CD 24 H R
'hreat	tened and Endangered Species Re		OR TO CASING	3 & CEME
OIE:	This format is issued in lieu of U.S. BLN	1 FORM 3 100-3		
tle 18	U.S.C. Section 1001, makes it a crime f	or any person knowingly and willfully to r	make to any department or ace	ncy of the United

DRILLING OPERATIONS AUTHORIZED ARE BUBLECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

NSL-NO

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 67505

WELL LOCATION AND ACREAGE DEDICATION PLAT

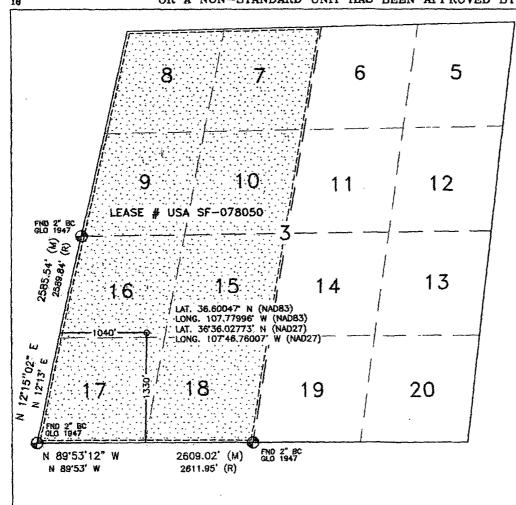
30-045- 345	510	*Pool Code 72319/71599	³ Pool Name BASIN DAKOTA/BLANCO MESA VEI				
Property Code		⁵ Prop HI	* Well Number				
70GRID No.:		•	otor Name OIL AND GAS COMPANY LP	° Elevation 6370°			

¹⁰ Surface Location

						MOOMOLOM			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	27N	9W	16	1330*	SOUTH	1040'	WEST	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L]	<u> </u>							1
18 Dedicated Acre	•		18 Tains an	[m#1]	14 Commolidation C	'ada	15 Ondon Ma	· · · · · · · · · · · · · · · · · · ·	

291.38 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby cartify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

000Signature

Jamie Goodwin

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28. Date of Survey OP ON MEL EM MEXICO TOTESSIONAL JAP DAVID RUSSELL Certificate Number

10201

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045- 34510	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		USA SF-078050	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO	S AND REPORTS ON WELLS D DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION		Hughes	
PROPOSALS.) 1. Type of Well:		8. Well Number	
Oil Well Gas Well X	Other	#10B	
2. Name of Operator	DOES OH & CAS COMPANY I D	9. OGRID Number 14538	
3. Address of Operator	RCES OIL & GAS COMPANY LP	10 B 1	
3401 E. 30TH STREE	ET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal DK Blance	M
4. Well Location Unit Letter L: 133	60' feet from the South line and	1040' feet from the West line	
Section 3	Township 27N Rng 9W		
111. El	evation (Show whether DR, RKB, RT, GR, etc.) 6370'GL		
Pit or Below-grade Tank Application	or Closure	>200	
Pit type New Drill Depth to Groundwate	er >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water 41000'	
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material	
	propriate Box to Indicate Nature of No	-	
NOTICE OF INT	I	SUBSEQUENT REPORT OF:	
——————————————————————————————————————	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	IL WORK ALTERING CASING CE DRILLING OPNS. P AND A	
		CEMENT JOB	
	- ,		
OTHER: New D			
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and grant and gr	give pertinent dates, including estimated date	
13. Describe proposed or completed of starting any proposed work).	rill X OTHER:	give pertinent dates, including estimated date	
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CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME	Hughes	#10B	LEG	ALS L - 3 - 27 - 9	COUNT	Y San Juan	
PURPOSED (C.P. SYSY Trench ap	TEM: <u> Dr. 11</u> rev 175' of	GB and set of #B neg from	will solar ov n purposed u	Sedge of	f Location (Es	icle_
N •				R.P B.P			
EXISITING WELLHEAD COMMENTS:	METER HOUSE		POWER SOURCE	CABLE 	NEW WELL	OVERHEAD A.C.	
NEAREST PO PIPELINES IN TECHNICIAN	OWER SON AREA:	. 1 .		DATE:		CE:	
Discontinuos de la Continuo de la Co			CR 5412 BLOOM EE: 505-634-0271	1FIELD, N.M. 874 CELL: 505-79			الماطاب بيونيون



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUGHES 10B

DEVELOPMENT /

Lease:			AFE #: WA			AN.CDR.7361			AFE \$:
Field Name: hBR_SAN JUAN			Rig: H&P Rig 282			State: NM	County: SAN JUAN	API #:	
Geologist:			Phone	<u> </u>		Geoph	ysicist:		Phone:
Geoscientist: Ri	ley, Brook		Phone	_ +1 505-324	l-6108 _	Prod.	Engineer:		Phone:
Res. Engineer: McKee, Cory J			Phone: 505-326-9826		26	Proj. Field Lead:		Phone:	
Primary Objective (Zones):									
Zone	Zone Na	me			_				
FRR	BASIN DA	KOTA (PRORATI	ED GAS)					
RON	BLANCO	MESAVERDE (PF	RORATE	D GAS)					
									•
Location: Suifac	e	Datum Co	de: NA	D 27	j.		(Heat)		Straight Hole
Latitude: 36.6004	62 Lo	ngitude: -107.77	9345	X:		Y:		Section: 03	Range: 009W
Footage X: 1040	FWL Fo	otage Y: 1330 F:	5L	Elevation: 63	370	(FT)	Township: 027	V	
Tolerance:									
Location Type: Ye	ear Round		Start D	oate (Est.): 1/	1/2008	Con	npletion Date:	Date	In Operation:
Formation Data:	Assume	KB = 6386	Units =	FT					
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Rema	rks
Surface Casing		320	6066					8-5/8" 24 ppf, J-55, e cement to surface.	STC casing. Cement with 319
OJAM		1511	4875				cu it. Circulat	e cement to surface.	
KRLD		1629	4757						
FRLD		2047	4339				Possible Gas		
PCCF		2451	3935						
LEWS		2531	3855						
CHRA		3361	3025						
UCLFH		4014	2372				Gas		
MASSIVE CLIFF HO	DUSE	4097	2289		541		Gas		
MENF		4120	2266						
PTLK		4711	1675						
MNCS		5081	1305						
GLLP	~	5909	477						
GRHN		6677	-291	□ .					
GRRS		6737	-351						
TWLS		6782	-396		1700		Gas		
CBRL		6911	-525						
ENCINAL		6980	-594				TD 10' below	T/ENCN	
Total Depth		6990	-604				7-7/8" hole. 4 2083 cu ft. Ci to surface.	I-1/2", 11.6 ppf, N-86 rculate cement to su	0, LTC casing. Cement with Irface. Cased hole TDT with GR
Reference Well	ls:								
Reference Type		me		Comment	S				

SW 3-27N-9W

Printed on: 11/16/2007 2:41:35 PM

Christeen Hughes #2

Production



PROJECT PROPOSAL - New Drill / Sidetrack

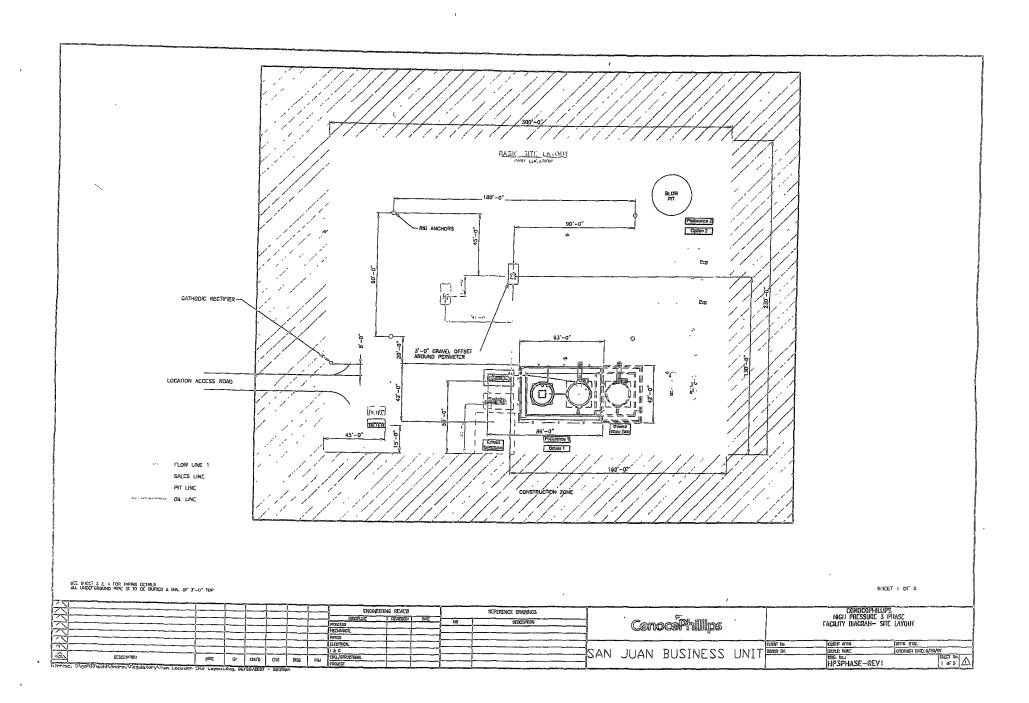
San Juan Business Unit

HUGHES 10B			DEVELOPMENT /					
Logging Progra	am:			and the second s	2 m 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
Intermediate Log	gs: 🔲 Log only	if show GR/ILD	☐ Triple Com	bo				
TD Logs:	Triple Co	mbo 🔲 Dipmeter	RFT So	nic 🗌 VSP 📗 TDT 🗹 Oth	er	l		
	GR_CBL							
Additional Inforn	nation:		· ·					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks			

Comments: Location/Tops/Logging - MVNM027N009W03SW2 DK 27N09W03SW1 Avoid N, twin Hughes 1-C (PC), else prefer M,L.

Zones - MVNM027N009W03SW2 DK 27N09W03SW1

Printed on: 11/16/2007 2:41:35 PM



LATITUDE: 36.60047°N LONGITUDE: 107.77996°W DATUM: NAD 83

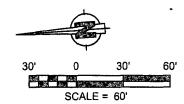
SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

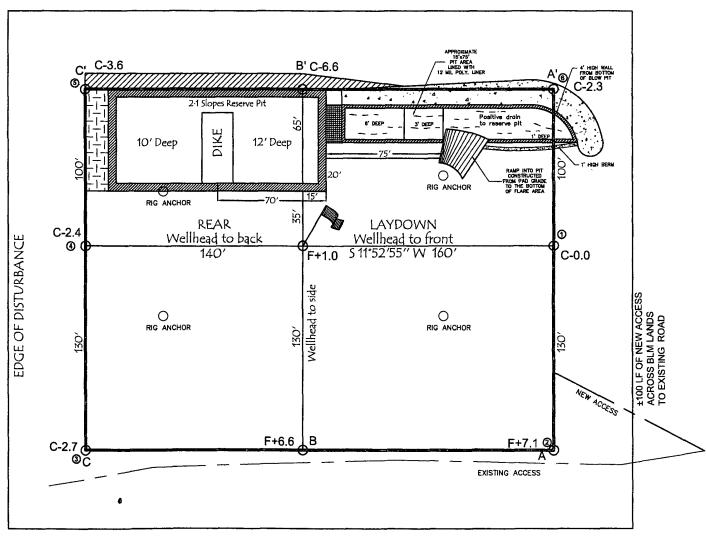
BURLINGTON RESOURCES O&G CO LP

HUGHES #10 B 1330' FSL & 1040' FWL LOCATED IN THE NW/4 SW/4 OF SECTION 3,

T27N, R9W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 6370', NAVD 88 FINISHED PAD ELEVATION: 6371.3', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC100 DATE: 09/07/07 NOTE:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR

CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR

TO CONSTRUCTION.

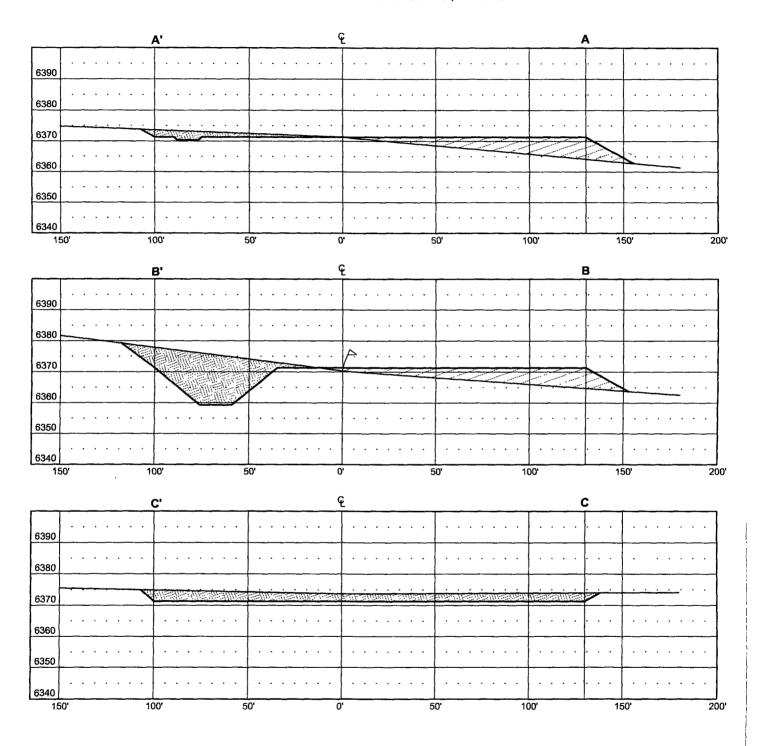


Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637 LATTUDE: 36.60047°N LONGITUDE: 107.77996°W DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

HUGHES #10 B
1330' FSL & 1040' FWL
LOCATED IN THE NW/4 SW/4 OF SECTION 3,
T27N, R9W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6370', NAVD 88

GROUND ELEVATION: 6370', NAVD 88 FINISHED PAD ELEVATION: 6371.3', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC100 DATE: 09/07/07





Russell Surveying 1409 W. Aztec Bivd. #2 Aztec, New Mexico 87410 (505) 334-8637 ,