Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 200'

Э.	Lease Senai No
	1221ND2772

Do not use t abandoned w	Ute Mountain Ute				
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.				
1 Type of Well Oil Well					
2 Name of Operator Burlington I	Ute Mountain Ute #81  9. API Well No				
3a Address c/o Huntington Energy, 908 N	30-045-34366  10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec.,	Barker Creek-Dakota Pool				
NESE Lot I, 1610' FSL & 705	11 County or Parish, State				
Sec 20-32N-14W					
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	I			
If the proposal is to deepen dire Attach the Bond under which t following completion of the in	Alter Casing Fracture Treat Reclamation  Casing Repair New Construction Recomplet  Change Plans Plug and Abandon Temporaril  Convert to Injection Plug Back Water Disputed Operation (clearly state all pertinent details, including estimated starting date ectionally or recomplete horizontally, give subsurface locations and measured at the work will be performed or provide the Bond No. on file with BLM/BIA Revolved operations. If the operation results in a multiple completion or recomple nal Abandonment Notices must be filed only after all requirements, including results and the substitution of the completion of the substitution of the substi	y Abandon  oosal  of any proposed work and approximate duration thereof and true vertical depths of all pertinent markers and zones equired subsequent reports must be filed within 30 days tion in a new interval, a Form 3160-4 must be filed once			
Notice of Spud for the abo	ove referenced well on November 22, 2007:	OIL CONS. DIV.			
11/23/07: Casing Detail: H Cement detail: Start w/20	lole Size, 11" to 305'; Ran 7 jts of 8 5/8" J-55 23# 8rd ST&C casing s b bbls water. Cement with 225 sx 3% CaCl2 & 1/4#/SK Celloflake (30	et at 297'. 06 cu ft) . Circulate 18 bbls to surface.			
Test blind rams, all flange 1500#/30 min. OK.	es and all valves to 250#/5 min, 3000#/10 min. OK. Test pipe rams to	250#/5 min & 3000#/10 min. Tested csg to			
	Son And Misdure Arm	NOV <b>2</b> 9 2007			
	Durans of Land Managament	Bureau of Land Menagemen			

			Program Calarado			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Catherine Smith	Title Huntington Energy, L.L.C., Agent for Burlington Resources					
Signature Catherine Smith	Date 11/26/2007		,			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						

(Instructions on page 2)

