

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC 14 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

- 5. Lease Number
SF - 079029
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator

DEC 10 2007
Bureau of Land Management
Farmington Field Office

San Juan 32-8 Unit



3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 32-8 Unit #19A

9. API Well No.

30-045-34353

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Blanco Mesa Verde

Unit E (SWNW), 1602' FNL & 22' FWL, Sec. 3, T31N, R8W NMPM

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> - Other -- Casing Report

13. Describe Proposed or Completed Operations

11/14/07 RIH w/8 3/4" bit. D/O cmt & drill ahead to 3932' interm TD. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C & set @ 3889' & DV tool & 2911'. Pre-flush w/20 bbls mud clean II. Stage 1 Lead 53 sx (113 cf - 20 bbls slurry) Pre Lite, w/3% Accelerator, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% sodium Metasilicate. Tail 86 sx (119 cf - 20 bbls slurry) TYPE III, w/ 3% CD-32, .25#/sx Cellophane flakes, .2% FL-52A, 1% GW 3LD, 6.25#/sx LCM-1, sugar. Dropped plug & displaced w/40 bbls FW & 117 bbls mud. Bumped plug to 900# @ 1236 hrs 11/18/07. Shift DV tool. Stage 2 Pre-flush 20 bbls Mud clean II. Pumped 510 sx (704 cf - 193 bbls slurry) Premium Lite, w/3% CD-32. .25#/sx Cellophane flakes, .4% FL-52A, 1% GW 3LD, 6.25#/sx LCM-1. Dropped plug & displaced w/122 bbls FW. Bumped plug to 2700# @ 0422 hrs. WOC. PT csg to 1500#/30 mins - ok. ✓

Cont on next page..... Report TOC 1st, 2nd stage cement operations

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
DEC 12 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

San Juan 32-8 Unit 19A

API # 30-045-34356

11/19/07 RIH to DV tool @ 2911' D/O. RIH w/6 ¼" bit. TOC @ 430'. Drill ahead to 6274' (TD). Reached TD 11/20/07. Circ hole. RIH w/151 jts, 4 ½", 10.5#, J-55 ST&C csg & set @ 6273'. Pre-flush w/10 bbls vis gel & 2 bbls FW. Pump 194 sx (384 cf - 68 bbls slurry) Premium Lite, w/.3% CD-32, .25#/sx Cellophane, 1% FL-52A, 6.25#/sx LCM-1. Dropped plug & displaced w/25# sugar in 1st 10 bbls & 90 bbls FW. Bumped plug to 1263# @ 1337 hrs 11/21/07. ND BOP NU WH. RD & released rig @ 1930 hrs 11/21/07. ✓

PT will be conducted by completion rig & shown on next report. TOC will be shown on next report. ✓