

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

NOV 15 2007

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
950' FNL & 1105' FWL SEC 34D-T26N-R05W

5 Lease Serial No

JIC-154

6 If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

JICARILLA APACHE #14F

9 API Well No

30-039-29659

10 Field and Pool, or Exploratory Area
BASIN DAKOTA/WILDCAT BASIN
MANCOS/BLANCO MESAVERDE

11 County or Parish, State

RIO ARRIEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DHC 1ST</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>DELIVERY</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the Bridge Plug & DHC this well per the attached morning report. 10/31/07

RCVD NOV 21 '07
OIL CONS. DIV.

C₁ = Dakota
C₂ = Basin Mancos
C₃ = Mesaverde

DHC objective 10/30/07

DHC 3876

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 11/13/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
RV

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Jicarilla Apache #14F Rmv BP DHC

8/21/07 Bd well. TIH w/7 jts 2-3/8" tbg. Tgd @ 4,969' (81' fill). RU pwr swivel. RU High Tech AFU. Attd to estab circ w/AFU (bit plgd). RD pwr swivel. TOH w/151 jts tbg, XO & bit. CO frac sd fr/bit & XO. TIH w/bit, XO & 151 jts tbg. Tgd @ 4,959' (91' fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/4,959' - 5,050' (CBP). Circ 1 hr. DO CBP @ 5,050'. Circ 1 hr. RD pwr swivel. TOH w/8 jts tbg. Used 75 bbls 2% KCl wtr w/AFU. Recd 0 BO, 140 BLW w/AFU. SWI. SDFN.

8/22/07 Bd well. TIH w/8 jts 2-3/8" tbg. Tgd @ 5,053' CBP. RU pwr swivel. RU AFU. Estb circ w/AFU. DO CBP @ 5,053'. Circ 4 hrs. RD pwr swivel. RD AFU. TIH w/10 jts tbg. Tgd @ 5,375' (125' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/5,375' - 5,500' CBP. Circ 2 hrs. RD pwr swivel. RD AFU. TOH w/28 jts tbg. Used 95 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 160 BLW w/AFU. SWI. SDFN.

8/23/07 SICP 1,140 psig. Bd well. TIH w/27 jts 2-3/8" tbg. Tgd @ 5,468 (32' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/5,468' - 5,500' CBP. Circ 1.5 hrs. DO CBP @ 5,500'. Circ 3 hrs. RD pwr swivel. RD AFU. TIH w/36 jts tbg. Tgd @ 6,695' (26' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,695' - 6,721' (CIBP). Circ 1 hr. Drld CIBP 1 hr. Circ well 1 hr. RD pwr swivel. RD AFU. TOH w/64 jts tbg. Used 105 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 170 BLW w/AFU. SWI. SDFN.

8/24/07 SICP 1,100 psig. Bd well. TIH w/64 jts 2-3/8" tbg. Tgd @ 6,721 (CIBP). RU pwr swivel. RU AFU. Estb circ w/AFU. DO CIBP @ 6,721'. Circ 3.5 hrs. RD pwr swivel. RD AFU. TIH w/25 jts tbg. Tgd @ 7,528'. (41' fill) RU pwr swivel. RU AFU. Estb circ w/AFU. CO fr/7,528' - 7,569' (PBTD). Circ 4 hrs. RD pwr swivel. RD AFU. TOH w/92 jts tbg. Used 110 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 155 BLW w/AFU. SWI. SDFN.

8/25/07 Bd well. TIH w/92 jts 2-3/8" tbg. Tgd @ 7,569' (PBTD). TOH w/231 jts tbg, XO & 4-3/4" bit. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. TIH w/NC, SN w/pmp out plg & 220 jts 2-3/8" tbg. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut in 2-3/8" seal assy as follows: SN @ 7,217'. EOT @ 7,218'. MV perms fr/4,655' - 5,286'. MC perms fr/6,298' - 6,536'. DK perms fr/7,097' - 7,325'. PBTD @ 7,569'. ND BOP. NU WH. RU AFU. Estb circ w/AFU. Ppd out pmp out plg @ 800 psig. Circ 30". RDMO AFU. Used 5 bbls 2% KCl wtr to pmp out plg w/AFU. Recd 0 BO, 50 BLW w/AFU. RDMO Triple "P" Rig #7. SWIFPBU. RWTPD.

10/31/07 OWU & 1st delv DK/MC/MV to WFS thru the Jicarilla Apache CDP @ 9:30 a.m., 10/30/2007. Initial rate 750 MCFPD.