

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

BIA-142060462

6 If Indian, Allottee or Tribe Name

RCVD DEC 10 '07

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

DIST. 3

8. Well Name and No.

UTE INDIANS A #51

9 API Well No

30-045-34330

10 Field and Pool, or Exploratory Area

UTE DOME PARADOX

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other TD & SET
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PROD CASING
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 8-3/4" hole to 8462' on 9/30/07. Set 5-1/2", 17#, J-55 casing @ 8462' on 10/3/07 & cemented 1st stage w/765 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) f/b 150 sx Prem Lite cement (12.5 ppg & 1.98 cuft/sx). Circ 80 bbls cement to surf. Cemented 2nd stage w/1155 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) f/b 100 sx Prem Lite cement (12.5 ppg & 1.98 cuft/sx). Circ 109 bbls cement to surf. Cement job completed on 10/4/07.

Production casing will be tested upon completion.

ACCEPTED FOR RECORD
By: Dur 11/30/07
San Juan Resource Area
Bureau of Land Management

RECEIVED

NOV - 5 2007

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 10/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.