Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No: JIC-154

1a Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6 If Indian, Allotee or Tribe Name:

7 Unit or CA Agreement Name and No:

2. Name of Operator: XTO Energy Inc.

8 Lease Name and Well No: JICARILLA APACHE #11F

3. Address: 382 CR 3100 Aztec, NM 87410

3a Phone No *(include area code)*: 505-333-3100

9 API Well No: 30-039-30192-0061

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1210' FNL & 675' FWL

At top prod interval reported below

At total depth

RECEIVED
OCT 30 2007
Bureau of Land Management
Farmington Field Office

10 Field and Pool, or Exploratory: BASIN DAKOTA

11 Sec., T, R, M, or Block and Survey or Area: SEC 28D-T26N-R5W

12 County or Parish: RIO ARRIBA

13 State: NM

14 Date Spudded	15 Date T D Reached	16 Date Completed	17 Elevations (DF, RKB, RT, GL)*
6/10/07	6/19/07	☐ D & A ☒ Ready to Prod 10/24/07	6467'

18 Total Depth MD / TVD	19 Plug Back T.D. MD / TVD	20 Depth Bridge Plug Set MD / TVD
7517'	7470'	

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/GR/CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2	17#		7517'	4401'	1311		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7159'	10/24/07						

25 Producing Intervals / 26 Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)	DAKOTA	7031'	7264'	10/1/07	0.34"	33	1 JSPF
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7031' - 7264'	10/1/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/78,356 gals 70Q Purgel III LT CO2 foam frac fluid carrying 146,400# sand.

RCVD NOV 1 '07
OIL CONS. DIV.
DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/24/07	4	→	0	164	6			FLOWING

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
1/2"	350	600	→	0	984	30		SHUT IN

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
NOV 31 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 7289
MORRISON FM 7422

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMO SS	2278
				KIRTLAND SHALE	2434
				FRUITLAND FORMATION	2481
				LOWER FRUITLAND COAL	2784
				PICTURED CLIFF SS	2836
				LEWIS SHALE	3021
				CHACRA SS	3723
				CLIFFHOUSE SS	4466
				MENEFEE	4524
				POINT LOOKOUT SS	5022
				MANCOS SHALE	5412
				GALLUP SS	6096
				GREENHORN LS	6940
				GRANEROS SH	7001
				1ST DAKOTA	7028

32 Additional remarks (include plugging procedure)

33 Indicate which items have bee attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* LORRI D. BINGHAM Title REGULATORY COMPLIANCE TECH

Signature Date 10/25/07

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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