

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMBNO 1004-0137  
Expires March 31, 2007

5 Lease Serial No  
**SF 079042**

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No  
**Northeast Blanco Unit**

8 Lease Name and Well No  
**NEBU 350**

9 AFI Well No  
**30-045-34400-0151**

10 Field and Pool, or Exploratory  
**Basin Dakota**

11 Sec., T, R, M, on Block and Survey or Area Sec. 6, T30N, R7W

12 County or Parish  
**San Juan**

13 State  
**NM**

14 Date Spudded  
**10/30/2007**

15 Date T.D. Reached  
**11/09/2007**

16 Date Completed  
**11/27/2007**

17 Elevations (DF, RKB, RT, GL)\*  
**GL 6,404'**

18. Total Depth MD **8,309'** TVD **8,023'**

19 Plug Back T.D. MD **8,309'** TVD **8,023'**

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Logs**

22 Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

**RECEIVED**  
**DEC 10 2007**  
Bureau of Land Management  
Farmington Field Office

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	287'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,812'		Ld 625 sx Tl 75 sx	161 bbls 19 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	8,246'		Stg 1: 260 sx Stg 2: 225 sx	68 bbls 56 bbls	4,050'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Dakota	7,891'	8,309'	8,033' - 8,211'	0.34"	22	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8,033' - 8,211'	1,000 gal 15% HCL acid on perfs, frac'd with 55,915 gal Delta 200 & 52,752# 20/40 Ottawa sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

*Tubing exception expires 1-15-08*

**NMOCD**

ACCEPTED FOR RECORD  
DEC 10 2007  
FARMINGTON FIELD OFFICE  
BY *T. Salinas*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Ojo Alamo	2452
				Kirtland	2571
				Fruitland	3133
				Picture Cliffs	3596
				Lewis	3717
				Huerfanito Bentonite	4340
				Cliff House	5506
				Menefee	5592
				Point Lookout	5839
				Mancos	6212
				Gallup	7203
				Greenhorn	7891
				Graneros	7939
				Paguete	8076
				Cubero	8091
				Lower Cubero	8127
				Oak Canyon	8165
				Encinal Canyon	8180
				Lower Encinal Canyon	8234
				Morrison	8279

32. Additional remarks (include plugging procedure):

Open hole drilled from shoe of 4 1/2" casing to a depth of 8,303'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature 

Date December 3, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.