

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-039-30002</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No. E 70-26
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>San Juan 29-7 Unit</b> <b>RCVD DEC 11 '07</b>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Co. LP.</b>		8. Well No. <b>OIL CONS. DIV.</b> <b>DIST. 3</b> <b>75E</b>
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499</b>		9. Pool name or Wildcat <b>Basin Dakota</b>
4. Well Location  Unit Letter <u>G</u> : <u>1595'</u> Feet From The <u>North</u> Line and <u>1735'</u> Feet From The <u>East</u> Line  Section <u>23</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County		
10. Date Spudded <b>8/20/2007</b>	11. Date T.D. Reached <b>10/29/2007</b>	12. Date Compl. (Ready to Prod.) <b>11/26/2007</b>
13. Elevations (DF& RKB, RT, GR, etc.) 6231' GL 6247' KB		
14. Elev. Casinghead		
15. Total Depth <b>7484'</b>	16. Plug Back T.D. <b>7554'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7304' - 7540'</b>		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run <b>GR, CCL, CBL</b>		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3#, H-40	230'
7"	20#, J-55	3349'
4-1/2"	10.5# & 11.6#, J-55	7582'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) Dakota w/.34" 1 SPF: 7304' - 7358' = 22 holes 2 SPF: 7414' - 7540' = 64 holes Total DK holes = 86		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7324' - 7436' AMOUNT AND KIND MATERIAL USED 10bbbls 15% HCL acid, 2447bbbls Slickwater 40,100# 20/40 TLC sand
<b>28. PRODUCTION</b>		
Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11/26/2007	Hours Tested 1hr	Choke Size .5"
Prod'n For Test Period	Oil - Bbl 0 bopd	Gas - MCF 31 mcfh
Water - Bbl. trace	Gas - Oil Ratio	
Flow Tubing Press. SI - 1095#	Casing Pressure SI - 1148#	Calculated 24-Hour Rate
Oil - Bbl. 0 bopd	Gas - MCF 751 mcfh	Water - Bbl. 1.5 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.		Test Witnessed By
30. List Attachments This is a standalone DK well.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Tamra Sessions</i>		Printed Name Tamra Sessions
		Title Regulatory Technician
		Date 12/10/2007
E-mail Address tamra.d.sessions@conocophillips.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2145'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2272'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3070'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4593'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4890'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5236'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5547'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6478'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7248'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7303'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2145	2272	127	Ojo Alamo-White, cr-gr ss.	6478	7199	721	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
2272	2764	492	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.	7199	7248	49	Greenhorn-highly calc gry sh w/thin lmst.
2764	3070	306	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7248	7303	55	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3070	3219	149	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7303			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
3219	3698	479	Lewis-Shale w/siltstone stringers.				
3698	4018	320	Huerfano Bentonite-White, waxy chalky bentonite.				
4018	4593	575	Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
4593	4890	297	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
4890	5236	346	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5236	5547	311	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
5547	6478	931	Mancos-Dark gry carb sh.				